

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1109) 41

COMPANY The Texas Company, P.O. Box 458, Hobbs, New Mexico
(Address)LEASE J. R. Phillips WELL NO. 3 UNIT E S 6 T 20-S R 37-E
DATE WORK PERFORMED 8-25-58 POOL MonumentThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

TD-3896' PBTD-3720'
7" OD Casing Set @ 3812'

To increase production and repair leaks in 7" OD Casing, the following work was performed:

1. Set Howco cast iron cement retainer @ 3720'.
2. Squeezed 7" OD Casing perforations 3730'-3750' with 250 sacks regular neat cement 1st stage, and 500 sacks regular neat cement 2nd stage. Pumped into formation @ 3000PSI. Squeezed casing perforations stage #3 with 100 sacks of regular neat cement.
3. Tested 7" OD casing and found hole @ 2460' - 2466'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3576' TD 3896' PBD _____ Prod. Int. 3730-3896 Compl Date 6-12-36
Tbng. Dia 2" Tbng Depth 3752' Oil String Dia 7" Oil String Depth 3812'
Perf Interval (s) 3730' - 3750' & 3772' - 3803'
Open Hole Interval 3812'-3896' Producing Formation (s) Grayburg

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>7-14-58</u>	<u>8-25-58</u>
Oil Production, bbls. per day	<u>0</u>	<u>41</u>
Gas Production, Mcf per day	<u>-</u>	<u>1885</u>
Water Production, bbls. per day	<u>325</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>377</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____Name [Signature]
Position Field Foreman
Company The Texas Company