

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

19 1951

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	<input checked="" type="checkbox"/>
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

January 16, 1951

Date

Midland, Texas

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company's J. R. Phillips Well No. 3 in the

Company or Operator

Lease

SW 1/4 NW 1/4 of Sec. 6, T. 20-S, R. 37-E, N. M. P. M.,

Monument Field Lea County.

The dates of this work were as follows: See Below

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on 19.

and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 3896 - Lime PBTD 3804

7" Casing cemented @ 3812 with 400 sacks.

This well was completed in June of 1936 with an initial test of 143 bbls of Pipe Line Oil in 1 hr. In August of 1950, the well died. A Swabbing test on August 23, 1950 indicated 100% water. Attempting to shut off water, open hole was squeezed with 1000 sacks cement in 3 stages beginning on 1-10-51. Plugged back total depth after squeeze job was 3804. Jet perforated 7" casing 3730-3750 & 3772-3803' (Welex) with (Over)

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this _____

16 day of January, 1951

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name J. R. Phillips

Position Dist. Supt.

Representing The Texas Company
Company or Operator

My commission expires _____

Address Box 1270, Midland, Texas

Remarks:

APPROVED

Date Jan 19 1951

W. J. G. G. G. G.
Name

Title

4 shots per ft. Ban 2 1/2" tubing to 4' off bottom with packer
3759. On final test ending 1-15-51, well flowed (from lower
perforations below packer) 55.15 bbls pipe line fill in 24 hrs thru
15/64" choke.