Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 980, House, NM 88240

State of New Mexico Ene , Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.	T	OTRA	NSP	ORT OIL	AND NAT	URAL GA	NS WAR	DI No			
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 05957					
Address									•		
P. O. Box 730 Hobbs, Ne	w Mexico	88240	-252	8	X Othe	r (Please expla	uin.)				
Reason(s) for Filing (Check proper box)		hange in	Tana	weet of		FECTIVE 6				ļ	
New Well			Dry Ga								
Recompletion 🖳	Oil	_	Condet							İ	
Change in Operator	Casinghead	Cias [_]									
and address of previous operator	co Produc		<u>. </u>	P. O. Box	c 730	Hobbs, Nev	w Mexico	88240-25	28		
II. DESCRIPTION OF WELL	ng Formation			Kind of Lease State, Federal or Fee 584820							
J R PHILLIPS 4 EUNICE MONU						SA)	FEE				
Location											
Unit LetterF	_ :1980	: 1980 Feet From The NORTH Lin					Feet From The WEST Line				
Section 6 Township 20S Range 37E					, NI	ирм,		LEA County			
III. DESIGNATION OF TRAI	NSPORTER	OF O	IL AN	D NATU	RAL GAS	_/ F	 			 _	
Name of Authorized Transporter of Oil		or Conden	sale		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			copy of this for			
Name of Authorized Transporter of Casinghead Gas or Dry Gas P&A					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?		When	When ?			
If this production is commingled with that	from any other	r lease or	pool, gi	ve comming	ing order num	ber:					
IV. COMPLETION DATA	•						~	<u> </u>		nier nastr	
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u></u>	L_		Total Davids	l	ــــــــــــــــــــــــــــــــــــــ	1222		_	
late Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing	Shoe		
		UBING	, CAS	ING AND	CEMENTI	NG RECOF	<u>u</u>				
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
11022 0100								ļ			
								ļ			
								J.,			
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE	E		_			4.11.24 have	\	
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of to	tal volume	of load	i oil and mus	be equal to o	r exceed top al	lowable for th	is depth or be fo	or juli 24 nou	78.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, purp, 800 lys, etc.)						
Length of Test	Tubing Pre	Tubing Pressure				aure		Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.						Gas- MCF			
GAS WELL	_1				150- 6	-cote A A I A E		Gravity of C	ondensate		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Sidniy or Salara			
Testing Method (pilot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFI	CATE OF	COM	PLIA	NCE			NSERV	'ATION I	DIVISIO	ON.	
I hereby certify that the rules and reg	ulations of the	Oil Conse	ervation		11	-					
Division have been complied with ar is true and complete to the best of m	d that the info	rmation gi	ven abo	ve	Dat	e Approv	ed				
2/m Millew					11	Date Approved					
Signature K. M. Miller		Div. O	<u></u>	Engr.							
Printed Name May 7, 1991				-4834	Title	.					
Date		Te	lephone	NO.	-						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.