

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.

SONDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Firm or Lease Name J. R. Phillips
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 20S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Eunice Monument Gray- burg-San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 3577' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. TOH with pump and rods. NU BOP. TOH with production tubing. Set 7" Howco retainer at 3530'. Load 7" casing.
- TIH with stinger on 2 7/8" workstring. Pump 30 BFW, est. rate, cement squeeze 7" casing perfs 3541'-3671' with 150 sxs. Class "H" with 2% CaCl. Squeeze at 2500#. Sting out retainer.
- ND BOP and casing head. NU new 7" casing head.
- Perf 7" casing 2 SPF: 3398', 3401', 04, 09, 12, 14, 3418', 39, 44, 51, 54, 59, 62, 65, 67, 70, 73, 76, 79, 84, 89, 92, 95, 98, 3503', 06, 09, 12, 14, 17, (30 int, 60 holes). TIH with 7" treating packer on 2 7/8" workstring. Set packer at 3316'.
- Acidize perfs 3398'-3517' with 8000 gal. 15% NEFE and 90 BS, form break from 4200# to 1400# ball out. Max. pres: 4300#; AVG pres: 2000#; AIR: 6.9 BPM; ISIP: vac. SI 1 hour. RU swab.
- SI 14 hours tubing pres. 150#. Open to tank 30 min. All gas. TOH. Run production equipment. NU WH. Run pump. RD. Pump 22 hours. 355 BW, 3.6 MCF Gas.
- MIRU. TOH with tubing. Set 7" CIBP at 3500'. TIH with production equipment.
- 239 BW, 10 MCF Gas. MIRU. TOH with production equipment. Capped 7" CIBP at 3500' with 1 sx. cement. Set 7" CIBP at 3481'. TIH. Pump 24 hour 170 BW.
- MIRU. TOH with production equipment. Set 7" CIBP at 3430'. TIH with production (OVER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 397-3571

SIGNED James P. Head now TITLE Hobbs Area Superintendent DATE 11/18/87

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE NOV 20 1987

CONDITIONS OF APPROVAL, IF ANY:

equipment. Pump 72 hours. Recovered 658 BFW. Workover unsuccessful.
SI 10/20/87.