

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
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10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name	--
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐	8. Farm or Lease Name	J.R. Phillips
1. Name of Operator	Texaco Inc.	9. Well No.	5

2. Address of Operator	P.O.Box 728, Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat.	Monument Abo
4. Location of Well			

UNIT LETTER	D	LOCATED	660	FEET FROM THE	North	LINE AND	660	FEET FROM		12. County	Lea
1. Date Spudded	3-9-81	16. Date T.D. Reached	4-23-81	17. Date Compl. (Ready to Prod.)	11-19-81	18. Elevations (DF, FKB, RT, GR, etc.)	3566 (GR)	19. Elev. Casinghead			

20. Total Depth	7750'	21. Plug Back T.D.	7750'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools		25. Was Directional Survey Made	No
24. Fracturing Intervals, of this completion - Top, Bottom, Name	7420'-7653'-Abo										

26. Type Electric and Other Logs Run		27. Was Well Cored	No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	1049'	17 1/8"	900 SX	0
8 5/8"	28# & 32#	2774'	11"	600 SX	0
5 1/2"	14#	5770'	7 3/8"	750 SX	0

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4#	4994'	7750'	610	2	7/8 & 23/8	7665'	Pumping

21. Perforation Record (Interval, size and number)		22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforate 4" Csg			
Liner w/2-JSPF @ 7420', 21', 22', 23', 26', 34'			
40', 44', 48', 60', 66', 79', 85', 90', 96', 7503'		7420'-7653'	
20', 28', 59', 54', 65', 84', 92', 7611', 16', 30'		15,250' 20% NEFE Acid	
38', 44', 48', & 7653'.			

31. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-6-81		Pumping-1 1/2" Pump				Pumping	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-19-81	24			79	18	210	227
Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			79	18	210	37.3	

24. Disposition of Gas (Solid, used for fuel, vented, etc.)	Sold	Test Witnessed By	H.S. Messimer
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Asst. Dist. Mgr.

DATE 12-1-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on ~~state~~ land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>990</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1050</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2300</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2400</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3800</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5100</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5660</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cicco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	990	990	Red Bed				
990	2359	1369	Anhydrite & Salt				
2359	3020	661	Anhydrite & Lime				
3020	5775	2755	Lime				
5775	7750	1975	Lime & Anhydrite				
	7750		Total Depth				

1981