

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.E.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Texaco Inc.

Address
P.O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name J.R. Phillips	Well No. 5	Pool Name, Including Formation Monument Abo	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line of Section 6 Township 20-S Range 37-E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Texas-New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Lovington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 6	Twp. 20-S	Rge. 37-E	Is gas actually connected? Yes	When 11-6-81

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-28**

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X			X	X			X
Date Spudded 3-9-48	Date Compl. Ready to Prod. 11-19-81		Total Depth 7750'		F.B.T.D. 7750'			
Elevations (DE, RKB, RT, GR, etc.) 3566' (GR)	Name of Producing Formation Abo		Top Oil/Gas Pay 7420'		Tubing Depth 7665'			
Perforations 7420', 21', 22', 23', 26', 34', 40', 44', 48', 60', 66', 79', 85', 90', 96', 7503', 20', 28', 49', 54', 65', 84', 92', 7611', 16', 30', 38', 44', 48', & 7653'.					Depth Casing Shoe 7750'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH FEET		SACKS CEMENT			
17 1/2"	13 3/8"		1049'		900'			
11"	8 5/8"		2774'		600'			
7 3/8"	5 1/2"		5770'		750'			

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-6-81	Date of Test 11-19-81	Producing Method (Flow, pump, gas lift, etc.) Pumping - 1 1/2" Pump	
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test -	Oil - Bbls. 79	Water - Bbls. 210	Gas - MCF 18

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)
		Choke Size	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Asst. Dist. Mgr.
(Title)

12-1-81
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19__

BY **Les Clements**
Orig. Signed By
Oil & Gas Insp.

TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.
Separate Form C-104 must be filed for each pool in multiple completed wells.