

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name J. B. Phillips
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Monument Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3566' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Recomplete in Abo ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull 2 7/8" tubing.
2. Clean out to CIBP @ 5450'. Scrape Csg perfs. 5130'-5220'. Set pkr @ 5088' & test Csg. Tested ok. Pull out of hole.
3. Set cement retainer @ 5080'. Squeeze Paddock perfs. 5130'-5220' w/200 sx. Class 'H' cement containing 2% CaCl. WOC. DOC & retainer. Tested 5 1/2" Csg. Tested ok. Paddock zone ASP, 8-13-81.
4. Drill out and pull CIBP @ 5450'. Clean out scale from 5660'-5743'. Spot 200 gals. Scale converter over perfs. 5590'-5720'. Follow w/200 gals. 15% Acid.
5. Set cement retainer @ 5552'. Squeezed perfs. 5590'-5720' w/350 sx. class 'H' cement containing 2% CaCl. Blinbry Zone ASP, 8-20-81. WOC.DOC Tested from 5651' surface. Tested OK.
6. Set cement retainer @ 5630'. Squeeze perfs. 5660'-5720' w/150 sx class H cement containing 2% CaCl. WOC.DOC. Tested Csg. Tested PK.
7. Deepen to 7750'.
8. Ran 2765' (69 Jts) 4" OD 11.34# J-55 Csg liner & set @ 7750'. Top of liner @ 4994'.
9. Cement casing liner w/60 sx class H cement containing 2% Cacl & 1# flocele per sack. Ran RTTS pkr & set @ 4709'. Cement top of liner @ 4994' w/100 sx class H cement containing 2% Cacl & 1# flocele per sack. WOC to resqueeze liner top.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. B. Phillips* TITLE Asst. Dist. Mgr. DATE 12-1-81

Orig. Signed by

APPROVED BY *Les* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY.

m/au. 201