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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) '64

Name of Company TEXACO Inc.				Address P. O. Box 728 - Hobbs, New Mexico			
Lease J. R. Phillips	Well No. 5	Unit Letter D	Section 6	Township 20-S	Range 37-E		
Date Work Performed January 29, 1964	Pool Monument Blinebry			County Lea			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work					

Detailed account of work done, nature and quantity of materials used, and results obtained.

The following workover has been accomplished on subject well:

1. Pull rods and tubing, perforate 5 1/2" O. D. Casing with two jet shots per foot from 5590' to 5600', and 5606' to 5616'.
2. Acidize with 500 gals 15% LSTNE, followed with 15000 gals gelled lease crude and 15000 lbs sand, rate of 8.3 BPM.
3. Recover load oil, test, place well on production.
4. On 24 Hour potential test well pumped 22 BO and 15 BW ending 2:00 P. M. January 28, 1964, GOR - 545, Gravity 41, Top of Pay - 5590', Btm of Pay - 5616'.

Witnessed by C. F. Jackson	Position Production Foreman	Company TEXACO Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3583'	T D 5775'	P B T D 5734'	Producing Interval 5195' to 5720'	Completion Date June 17, 1955
Tubing Diameter 2" RUE	Tubing Depth 5717'	Oil String Diameter 5 1/2"	Oil String Depth 5770'	
Perforated Interval(s) 5195' to 5720'				
Open Hole Interval NONE		Producing Formation(s) Monument Blinebry		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Nov. 1, 1963	5	TSTM	109	TSTM	- -
After Workover	Jan. 28, 1964	22	11.9	15	545	- -

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>H. D. Raymond</i>	Name <i>H. D. Raymond</i>
Title	Position Assistant District Superintendent
Date	Company TEXACO Inc.