

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

DEC 5 3 52 PM '63
HOBBS OFFICE O. C. C.

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL	X	NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

December 5, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

TEXACO Inc. J. R. Phillips Well No. 5 in D
(Company or Operator) (Unit)
NW 1/4 NW 1/4 of Sec. 6, T. 20-S, R. 37-E, NMPM, Monument Blinberry Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to increase production, we propose to do the following work:

1. Pull rods and tubing.
2. Run correlation Gamma Ray log w/collar locator from approximately 5650' to 5450'.
3. Set cast iron bridge plug at 5650'.
4. Perforate w/2 JSPF from approximately 5596'-5600' and 5606'-5616'.
5. Run tubing with packer and spot 500 gallons 15% acid over perforations.
6. Set packer above perforations at approximately 5500'.
7. Fracture formation w/15,000 gallons gelled lease crude w/1-pound sand per gallon.
8. Swab test new zone.
9. Pull tubing and remove packer.
10. Rerun tubing, rods, test and place well on producing status.

Approved....., 19.....
Except as follows:

Approved.....
OIL CONSERVATION COMMISSION

By.....
Title.....

TEXACO Inc.
Company or Operator
By J. G. Blevins, Jr.
Position Assistant District Superintendent
Send Communications regarding well to:

Name TEXACO Inc.
Address P. O. Drawer 728, Hobbs, New Mexico