| Form C-103     |
|----------------|
| (Revised 3-55) |

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1496)

| Company The Texas Company, Box 1270, Midland, Texas<br>(Address) |         |  |        |          |       |      |                     |       |             |
|--|---------|--|--------|----------|-------|------|---------------------|-------|-------------|
|  |         |  |        | _        | _     |      |                     |       |             |
| Lease J. R. Phillips   | Well No |  | _Unit_ | <u>D</u> | S     | 6    | T_ <b>20-</b>       | S R   | 37-5        |
| Date work performed  |         |  | POOL   | Mo       | numen | t-Bl | inebry              |       |             |
| This is a Report of (Check                                       |         |  | ck)    |          |       |      | f Test of<br>1 Work | Casir | ng Shut-off |
| Plugging   |         |  |        |          | Othe  | er   |                     |       |             |

Detailed account of work done, nature and quantity of materials used and results obtained.

## Acidised perforations form 5660' - 5720' with 15% low Surface tension acid. Completed 4:15 PM 6-15-55. Swabbed 33 Bbls Load Oil in 2 hours on 6-15-55.

| FILL IN BELOW FOR REMEDIAL WO         | RK REPORTS ONLY                              |                       |  |  |  |  |  |
|---------------------------------------|--|-----------------------|--|--|--|--|--|
| Original Well Data:                   |  |                       |  |  |  |  |  |
| DF Elev. 3583 TD 57751 PBD 5734       | 56601-<br>Prod. Int. 57301 Compl. D.         | ate <b>« in e</b>     |  |  |  |  |  |
| Tong Dia. 2*EUE Tong. Depth 5717      | Oil String Dia <b>51</b> Oil Str             | ving Depth same       |  |  |  |  |  |
| Perf. Interval (s) 5195'-5220', 5170' |  | 1 50001               |  |  |  |  |  |
| Open Hole Interval                    | Producing Formation (c) No.                  |                       |  |  |  |  |  |
|                                       | Producing Formation (s) Mon                  | udent-slanebry        |  |  |  |  |  |
| RESULTS OF WORKOVER                   | BEFORE                                       | AFTER                 |  |  |  |  |  |
| Date of Test                          | 4-30-55                                      | _                     |  |  |  |  |  |
| Oil Production, bbls. per day         | Pumping 24 hrs 11                            | <u>6-17-55</u>        |  |  |  |  |  |
| Gas Production, Mcf per day           |  | 74 Flowing 12hrs      |  |  |  |  |  |
| Water Production, bbls. per day       | <u> </u>                                     | <u>58.7 in 12 hrs</u> |  |  |  |  |  |
| Gas-Oil Ratio, cu. ft. per bbl.       | &&   |                       |  |  |  |  |  |
| Gas Well Potential, Mcf per day       |  | <b>793</b>            |  |  |  |  |  |
| Witnessed by                          |  |                       |  |  |  |  |  |
|                                       | (Com   | pany)                 |  |  |  |  |  |
|                                       | I hereby certify that the information given  |                       |  |  |  |  |  |
| Oil Conservation Commission           | above is true and complete to the best of my |                       |  |  |  |  |  |
| Name                                  | knowledge                                    |                       |  |  |  |  |  |
|                                       |  |                       |  |  |  |  |  |
| Title                                 | Position Asst. Dist. Supt.                   |                       |  |  |  |  |  |
| Date                                  | Company The Texas Company                    |                       |  |  |  |  |  |