

DUPLICATE

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

RECEIVED  
JUL 12  
HOBB'S OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

7-7-48

Date

Midland, Texas

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company's J. R. Phillips Well No. 5 in the  
Company or Operator Lease

NW 1/4 NW 1/4 of Sec. 6, T. 20-S, R. 37-E, N. M. P. M.,  
Monument Field, Lea County.

The dates of this work were as follows: See belowNotice of intention to do the work was ~~(not)~~ submitted on Form C-102 on 6-25-48 19and approval of the proposed plan was ~~(not)~~ obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 5775, PB to 5746-Line

5 1/2" casing cemented at 5770 with 750 sacks. Drilled out to 5775. Lane-Wells Type "E" drillable bridge plug set at 5746. 5 1/2" casing perforated 5660-5720 with 360 15/32" holes. On 4-27-48, well flowed 367 bbls fluid in 22 hrs thru 3/4" choke, 2/10% BS&W, GOR 1030. Cement retainer set at 5320 with 30' cement on top of retainer. 5 1/2" casing perforated 5195-5220, 5170-5185, 5130-5160.

With Baker cement retainer set at 5039 squeezed perforations 5130-5220 with 100 sacks cement, 6-29-48. Ran 2" tubing and tested plug with 1000#, 7-1-48.

(Over)

Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

7th day of July, 1948Name [Signature]Mary L. Carlin  
Notary PublicPosition Dist. Supt.Representing The Texas Company  
Company or OperatorMy commission expires June 1, 1949Address Box 1270, Midland, Texas

Remarks:

APPROVED  
Date 7-12-48

[Signature]  
Name \_\_\_\_\_  
Title \_\_\_\_\_

Tested OK. Completed drilling out cement & cement retainer at 5320, 7-2-48.  
Well was cleaned out to 5734. Ran 2" KUE tubing to 5732. On 7-5-48 well  
flowed thru perforations 5660-5720, 89 bbls oil in 13 hours. 32/64"  
choke, 1.5% BS&W. GOR 1202.