

**DUPLICATE**

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

**MISCELLANEOUS NOTICES**
**RECEIVED**  
 JUN 28 1948  
**RECEIVED**  
**HOBBS OFFICE**

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<b>X</b>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas6-25-48

Place

Date

OIL CONSERVATION COMMISSION,  
 Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the \_\_\_\_\_

The Texas Company's J. R. Phillips Well No. 5 in NW1/4NW1/4  
 Company or Operator Lease  
 of Sec. 6, T. 20-S, R. 37-E, N. M. P. M., Monument Field.  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

TD:5775, PB to 5290 - Line

This well was drilled to total depth 5775. 5½" casing cemented at 5770 with 750 sacks. Drilled out cement to 5775. Set Lane-Wells Type "E" drillable bridge plug at 5746. Perforated 5½" casing 5660-5720 with 360--15/32" holes. On 4-27-48, well flowed 367 bbls fluid in 22 hours thru 3/4" choke, 2/10% BS&W, GOR 1030.

Cement retainer set at 5320 with 30' cement on top of retainer. 5½" casing perforated 5195-5220 with 150--½" holes, 5170-5185 with 90--½" holes, 5130-5160 with 150--½" holes. Perforations acidized and tested, see well log.

On 6-22-48, well pumped 28 bbls fluid in 24 hours, 26% BS&W.

We now desire to squeeze off perforations 5130-5220, drill out cement & retainer at 5320 and produce well from perforations 5660-5720.

Approved JUL 1 1948, 19\_\_\_\_  
 except as follows:

The Texas Company

Company or Operator

By [Signature]Position Dist. Supt.

Send communications regarding well to

Name The Texas CompanyAddress Box 1270Midland, Texas

OIL CONSERVATION COMMISSION  
 By [Signature]  
 Title OIL & GAS INSPECTOR

1st of April 1911