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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-74

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐		6. State Oil & Gas Lease No. -	
2. Name of Operator TEXACO Inc.		7. Unit Agreement Name	
3. Address of Operator P.O. Box 728 Hobbs, New Mexico 88240		8. Form or Lease Name J.R. Phillips	
4. Location of Well		9. Well No. 6	
UNIT LETTER E LOCATED 660 FEET FROM THE West LINE AND 1897 FEET FROM		10. Field and Pool, or Wildcat Monument Abo	
THE North LINE OF SEC. 6 TWP. 20-S RGE. 37-E NMPM		11. County Lea	
15. Date Spudded 8-1-49	16. Date T.D. Reached 9-30-49	17. Date Compl. (Ready to Prod.) 4-17-77	18. Elevations (DF, RKB, RT, GR, etc.) 3576' (DF)
19. Elev. Cushinghead 3562'			
20. Total Depth 7760'	21. Plug Back T.D. 7680'	22. If Multiple Compl., How Many -	23. Intervals Drilled By 0-7760'
24. Producing Interval(s) of this completion - Top, Bottom, Name Perforate 5-1/2" OD Csg w/1-JSPF @ 7108', 26', 60', 68', 80', 7208', 74', 7300', 14', & 7326'.			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Unknown			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	322'	17-1/2"
8 5/8"	28#	2792'	11"
5 1/2"	15.5# & 17#	7759'	7-3/8"
CEMENTING RECORD		AMOUNT PULLED	
325		-0-	
2300		-0-	
1250		-0-	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) Perforate 5-1/2" OD Csg w/1-JSPF @ 7108', 26', 60', 68', 7208', 74', 7300', 14', & 7326'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
7108'-7326'		2000 gal. 15% NE Acid	
33. PRODUCTION			
Date First Production 4-7-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 4-17-77		Well Status (Prod. or Shut-in) Producing	
Hours Tested 24	Choke Size 20/64"	Prod'n. For Test Period 188	Oil - Bbl. 46
Flow Tubing Press. 280#	Casing Pressure -	Calculated 24-Hour Rate 188	Gas - MCF 46
			Water - Bbl. 244
			Gas - Oil Ratio 2021
			Oil Gravity - API (Corr.) 38.2
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By F.M. Reynolds
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED [Signature]		TITLE Asst. Dist. Supt. DATE 4-18-77	

INSTRUCTIONS

This form is to be filed with the nearest District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5117</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7108</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	212	212	Caliche & Sand	5237	5582	345	Lime
212	325	113	Caliche, Hocks & Red Beds	5582	5605	23	Lime & Sand
325	975	650	Red Beds	5605	6018	413	Lime
975	1078	103	Anhydrite	6018	6097	79	Lime & Sand
1078	1298	220	Salt & Shells	6097	6216	119	Lime
1298	1500	202	Salt & Anhydrite	6216	6245	29	Lime & Sand
1500	1940	440	Salt	6245	6720	475	Lime
1940	2225	285	Salt & Anhydrite	6720	6770	50	Lime & Sand
2225	2311	86	Anhydrite & Gyp	6770	7187	417	Lime
2311	2390	79	Anhydrite	7187	7267	80	Lime & Chert
2390	2458	68	Sand	7267	7708	441	Lime
2458	2528	70	Anhydrite & Potash	7708	7744	36	Lime & Sand
2528	2792	264	Anhydrite	7744	7760	16	Lime
2792	3224	432	Lime				
3224	3385	161	Lime & Gyp		7760		TOTAL DEPTH
3385	5094	1709	Lime				
5094	5237	143	Lime & Sand		7680		PBTD

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OIL & GAS DIVISION COMM.
DALLAS, TEXAS