

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ For ☒
b. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT WITH FORM O-1013 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name J. R. Phillips
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of well UNIT LETTER <u>E</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1897</u> FEET FROM THE <u>North</u> LINE, SECTION <u>6</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Willacat Monument Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3576' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILL OR OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MRSU. TOH with pump and rods. NU BOP. TOH with production tubing. TIH with 4 3/4" blade bit on 2 7/8" w/s to 7150'. TOH with bit. Set 5 1/2" CIBP 7100'. Pressure 5 1/2" casing 7100'-surface to 2000# for 30 minutes, held OK.
- 2) TIH with w/s to 7050'. Spot 150 gallons 15% NEFE acid 7050'-6900'. TOH. TIH with 5 1/2" packer on 221 jts. 2 7/8" production tubing, packer at 6945'. Set packer.
- 3) With 1 9/16" gun perf 5 1/2" casing, 2 SPF, 7015', 17, 19, 21, 24, 27, 32, 37, 41, 46 (10 Int, 20 Holes). Acidize Abo perfs. 7015'-46' with 2500 gallons 15% NEFE and 30 BS flush with 43 bbls. 2% KCL. Ball out perfs. Form break from 5300# to 3800#, AIR 2 BPM, AVG Press. 4900#, ISIP 3000#.
- 4) On 24 hour potential test flow on 11/64" choke, 1475# TP, 45 BO, 3 BW, 898 MCF, 19956 GOR, 37.1 Gravity. Production prior to w/o: 3 BO, 4 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED

[Signature]

TITLE Hobbs Area Superintendent

DATE Sept. 4, 1987

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

TITLE

SEP 14 1987

CONDITIONS OF APPROVAL, IF ANY: