

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name J. R. Phillips
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>E</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1897</u> FEET FROM THE <u>North</u> LINE, SECTION <u>6</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Monument Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3576' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. Pull rods and pump. Install BOP. TOH with 2 7/8" tubing.
- TIH with bladed bit on workstring and clean 5 1/2" casing to 7150'. TOH with bit.
- By wireline, set 5 1/2" CIBP at 7100'.
- TIH with 5 1/2" packer. Set above CIBP and pressure test to 2000#. Pressure test casing from CIBP to surface to 2000# for 30 minutes.
- If leaks occur and are found, set cement retainer above leaks and squeeze with 50-100 sxs. class "H" cement. WOC. Drill out and test. Resqueeze if necessary.
- TIH with 5 1/2" production packer. Lower packer to 7050', then circulate water to load backside. Set packer at 6950'. Swab level in tubing to  $\pm$  4000'.
- With 1 11/16" tubing gun, perforate the Abo with 2 SPF at 7015', 17, 19, 21, 24, 27, 32, 37, 41, and 7046' (10 intervals, 20 holes).
- Treat the perfs at 7015'-46' with 2500 gals. 15% NEFE acid. Drop 30 balls throughout. Pump at 5 BPM, 4500#. Flush with 2% KCL water to top perf. SI 1 hour. Swab load back and attempt to flow well. Test well.
- If results are satisfactory, go to step 12. Otherwise, release packer and set at 6800'. Perforate the Abo with 2 spf at 6862', 68, 73, 77, 84, 87, 91, 96, 6901', 07, 15, 18, 24, 31, 35, 42, 47, 51, 60, 65, 69, 73, 78, 84, (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Paul Kautz  
Orig. Signed by  
Paul Kautz  
Geologist

TITLE Hobbs Area Superintendent

DATE June 4, 1987

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

JUN 5 1987  
DATE \_\_\_\_\_

- 90, 95, 7000', and 7007' (28 intervals, 56 holes).
10. Treat all perfs at 6862'-7046' with 5500 gals. 15% NEFE acid. Drop 114 balls throughout job. Pump at 8 BPM at 4500#. Flush with 2% KCL water to top perf. SI 1 hour. Swab load back and attempt to flow well. Test well.
  11. If results are satisfactory, go to step 12. Otherwise, release packer and TOH. TIH with bit and drill out CIBP. TOH with bit. TIH with production tubing, pump and rods. POB.
  12. RDP. Test and evaluate production.

RECEIVED  
JUN 4 1987  
OCD  
HOBBS OFFICE