

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator <b>Texaco Inc.</b>	8. Farm or Lease Name <b>J. R. Phillips</b>
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>6</b>
4. Location of Well UNIT LETTER <b>E</b> <b>660</b> FEET FROM THE <b>West</b> LINE AND <b>1897</b> FEET FROM THE <b>North</b> LINE, SECTION <b>6</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Monument Abo</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>3576' (DF)</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

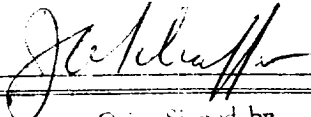
REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods & pump. Pull tubing.
2. Perforate 5½" Csg. w/2-JSPF @ 7198', 7236', 7337', 58', 84', 7410', 38', & 7516'.
3. Set pkr. @ 7040'. Frac perfs. 7108'-7710' w/4000 gals. 15% NEFE Acid, 40,000 gals. gelled 2% KCL Water mixed w/13,200 gals. CO2, 3000# 100 mesh sand & 36,000# 20/40 sand in 4-equal stages using from 300# to 500# rock salt between stages. Flush w/40 Bbls. gelled water & 18 Bbls. CO2.
4. Clean Out. Install pumping equipment.
5. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Manager DATE 6-24-82  
APPROVED BY Oil & Gas Insp. TITLE \_\_\_\_\_ DATE JUN 29 1982  
CONDITIONS OF APPROVAL, IF ANY: