## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
JANTA FE		
FILE	1_	
U.S.G.S.	_L_	
LAND OFFICE	1	<u> </u>
OPERATOR		

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 2088	Farm C-103 Revised 19-1-78
SANTA FE	SANTA FE, NEW MEXICO 87501	nev.364 13 1 74
FILE		5a. Indicate Type of Lesse
U.S.G.S.		State Fee X
LAND OFFICE		5. State Oll & Gas Lease No.
OPERATOR	,	
SUNDR	Y NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PRO- USE "APPLICAT	100 FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS,)	
		7, Unit Agreement Name
OIL WELL WELL	OTHER-	
Name of Operator		8. Form or Lease Name
Texaco Inc.		J.R. Phillips
Address of Operator		9. Well No.
P.O.Box 728, Hobbs,	, New Mexico 88240	6
Location of Well		10. Field and Pool, or wideat
F 66	60 FEET FROM THE West LINE AND 1897 FEE	Monument Abo
UNIT LETTER E . 66	FEET FROM THE WOOD LINE AND TO THE	
North	on 6 TOWNSHIP 20-S RANGE 37-E	
THE HOL GIL LINE, SECTION	ON O TOWNSHIP CO-D RANGE DI-EL	
mmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3576' (DF)	Lea
Check .	Appropriate Box To Indicate Nature of Notice, Report of	or Other Data
NOTICE OF IN	NTENTION TO: SUBSEQ	UENT REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORABILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND APANONMENT
TULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
The state of the case of the c	OTHER	
OTHER		
7. Describe Proposed or Completed Op	perations (Clearly state all pertinent details, and give pertinent dates, inc	cluding estimated date of starting any proposed
work) SEE RULE 1103.		
1. Rig up, pull ro	nds install BOP null tubing	
2. Perforate $5\frac{1}{2}$ ca	ods, install BOP, pull tubing. asing w/2 JSPF @ 7198,7236,7337,7358,	7384 7410 7438 and 7516
2. Pun tuhing to	7700, spot 14 bbl. 15% NeFe Acid acros	re nerfe Set nacker at
	1100, spot 14 bbr. 19% Nere Acrd acros	s peris. Set packer at
7050.	gol Jed Notto gold and Trace w/10 000 c	rol molled MOT tretom and
4. Acidize w/4000	gal 15% NeFe acid and Frac w/40,000 g	sar gerred kor water and
	carring 3000# 100 mesh sand and 36000	# 20/40 sand in 4 stage
with rock salt		22
	ntill gell breaks, flow back on contro	olled choke.
	D with Hydrostatic Bailer.	
7. Run production	equipment and return to production.	
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	and complete to the best of my begulades and by list	
3. I hereby certify that the information	n above is true and complete to the best of mr knowledge and belief.	
$\wedge$ , $1/4$		מא ול די ב
1640 W. Achelle	TITLE Asst.Dist.Mgr.	1-14-82
7001		• )
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