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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PERMITS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No. -
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER- 2. Name of Operator TEXACO Inc. 3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER E 660 FEET FROM THE West LINE AND 1897 FEET FROM THE North LINE, SECTION 6 TOWNSHIP 20-S RANGE 37-E N.M.P.M.	7. Unit Agreement Name - 8. Farm or Lease Name J.R. Phillips 9. Well No. 6 10. Field and Pool, or Wildcat Monument Abo	
15. Elevation (Show whether DF, RT, GR, etc.) 3576' (DF)	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER <u>Squeeze Paddock zone - Reperforate</u> ☒		OTHER _____ ☐	
OTHER <u>Abandoned Abo zone</u>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This C-103 filed to supercede C-103 filed 10-19-76, and approved 10-20-76, requesting permission to open addl perforations in the Paddock zone. Texaco requests that previous C-103 be cancelled and proposes to do the following work:

1. Rig up. Install BOP. Pull production equipment.
2. Clean out to 7760' (TD).
3. Perforate 5-1/2" OD csg w/1 JSPF @ 7108', 26', 60', 68', 80', 7208', 74', 7300', 14', & 7326'.
4. Set packer @ 7235' & RBP @ 7360'. Acidize 5-1/2" OD csg perforations 7274'-7326' w/1000 gals. 15% NE acid & 8 ball sealers. Flush w/45 bbls treated water.
5. Reset RBP @ 7230' & set packer @ 7052'. Acidize perforations 7108'-7208' w/1000 gal. 15% NE acid. Flush w/treated water. Swab.
6. Install production equipment, test & place on production.
7. Squeeze Paddock perforations

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Asst. Dist. Supt.</u>	DATE <u>4-6-77</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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APR 1971

U.S. DEPARTMENT OF COMMERCE
WASHINGTON, D.C.