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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR REEVALUATE OR PUMP BACK TO A DIFFERENT RESERVOIR.
USE REAPPLICATION FOR PROPOSALS TO REEVALUATE (FORM C-104) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Texaco Inc.	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 728 Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER E 660 FEET FROM THE West LINE AND 1897 FEET FROM THE North LINE, SECTION 6 TOWNSHIP 20-S RANGE 37-E NEARBY	8. Term of Lease Name J.R. Phillips
	9. Well No. 6
	10. Field and Pool, or Wildcat Monument Paddock
15. Elevation (Show whether DE, RT, GR, etc.) 3576' (DE)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Open addl Paddock Pay <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Install BOP. Pull tubing.
2. Perforate 5-1/2" Csg w/1-JSPF @ 5117', 20', 27', 44', 50', 57', 63', & 5170'
3. Spot 200 gal 15% NE Acid across perforations.
4. Frac paddock perforations 5117- 5197' w/20,000 gal gelled brine containing 23,000 20/40 sand in two equal stages, using 750# rock salt between stages.
5. Install pumping equipment, test, and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Asst. Dist. Supt.** DATE **10-18-76**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: