

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company P.O. Box 352 Midland, Texas  
(Address)

LEASE J.R. Phillips WELL NO. 6 UNIT E S 6 T 20-S R 37-E

DATE WORK PERFORMED December 13, 1958 POOL Monument Paddock

This is a Report of: (Check appropriate block)

Results of Test of Casing Shut-off

Beginning Drilling Operations  Remedial Work

Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled 2" tubing. Ran 5007' of 3" Tubing. Frac perforations 5205' to 5225' with 10,000 gals. Refined oil and 10,000 lbs. sand down 3" Tubing. Complete 11:00 A.M., 11-23-58 15 min-SI TP-1550, 18 hr- SI TP-1700. Killed well with water. Ran 5176' of 2" Tubing. Packer set at 5020' Shut in 12 hrs, SI TP-300. F TP-1100. Recovered Load Oil. Test well and return to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3576' TD 7760' PBD 5250' Prod. Int. 5090'-5620' Compl Date 12-30-49

Tbng. Dia 2" Tbng Depth 5176' Oil String Dia 5 1/2 Oil String Depth 7759'

Perf Interval (s) 5205' to 5225'

Open Hole Interval None Producing Formation (s) Glorieta

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>10-1-58</u>	<u>12-13-58</u>
Oil Production, bbls. per day	<u>4</u>	<u>42</u>
Gas Production, Mcf per day	<u>-</u>	<u>-</u>
Water Production, bbls. per day	<u>-</u>	<u>5</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>160</u>	<u>6166</u>
Gas Well Potential, Mcf per day	<u>2</u>	<u>271.6</u>

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name [Signature]  
Position Assistant District Supt.  
Company The Texas Company