

DUPLICATE
Form C - 104

RECEIVED

OCT - 2 1950

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

Oil Conservation Commission	D	C	B	A
HOSE	E	F	G	H
	L	K	J	I
	M	N	O	P

Oil Well
Gas Well
☒ Workover Well

Place Midland, Texas
Date 9-28-50
Designate UNIT well is located in
E
POOL Paddock

NOTICE OF COMPLETION OF: (Lease) J. R. Phillips Well No. 6
1897 Feet from North Line 660 feet from East Line;
Section 6 Township 20-S Range 37-E

DATE STARTED 8-17-50 DATE COMPLETED 9-22-50
ELEVATION D. F. 3576 TOTAL DEPTH D. F. 7760PB5250
CABLE TOOLS - ROTARY TOOLS 0 - 7760
PERFORATIONS DEPTH 5205-5225 OR OPEN HOLE DEPTH -

CASING RECORD

SIZE <u>13-3/8</u>	DEPTH SET <u>322</u>	SAX CEMENT <u>325</u>
SIZE <u>8-5/8</u>	DEPTH SET <u>2792</u>	SAX CEMENT <u>2300</u>
SIZE <u>5 1/2</u>	DEPTH SET <u>7759</u>	SAX CEMENT <u>1250</u>

TUBING RECORD

SIZE 2" EUE DEPTH 5249

ACID RECORD

NO. GALS. 500, 8-22-50 NO. QTS. -
NO. GALS. 500, 9-11-50 NO. QTS. -
NO. GALS. 1000, 9-12-50 NO. QTS. -
4000, 9-14-50

SHOT RECORD

FORMATION TOPS

T. Anhydrite <u>See Log</u>	T. Grayburg	T. Miss.
T. Salt	T. San Andres	T. Dev.
B. Salt	T. Glorieta	T. Sil.
T. Yates	T. Drinkard	T. Ord.
T. Seven Rivers	T. Wolfcamp	T. Granite Wash
T. Queen	T. Penn.	T. Granite

OIL ~~PROD~~ GAS PAY 5205-5225 WATER -

Initial Production Test - Pumping - Flowing -
Test after acid or shot Flowed 37.90 bbls Oil & 3/4 bbls water in 24 hrs thru
10/64" choke, 9-22-50, GOR -1046

Initial Gas Volume --

DATE first oil run to tanks or gas to pipe line 9-13-50

PIPE LINE TAKING OIL Texas-New Mexico Pipe Line Co.

REMARKS: - COMPANY The Texas Company

SIGNED BY [Signature]
Note: This well was plugged back from
7680' (Monument Abo Po 1) to 5250 &
recompleted in the Paddock Pool.

APPROVED [Signature] OIL CONSERVATION COMMISSION

Date OCT - 2 1950

BY: [Signature]
Oil & Gas Inspector

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.