

## OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## Miscellaneous Reports on Wells

SEP 29 1950

OIL CONSERVATION COMMISSION  
OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<b>X</b>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<b>X</b>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

September 28, 1950

Date

Midland, Texas

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the.....

The Texas Company's J. R. Phillips Well No. 6 in the  
Company or Operator Lease

SW/4 NW/4 of Sec. 6, T. 20-S, R. 37-E, N. M. P. M.,

Paddock Field Lea County.

The dates of this work were as follows: See Below

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on..... 19.....and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

PBTB::5250 - Lime

This well was originally completed on 9-30-50 in the Monument Abo Pool with an initial product on test of 116.5 bbls oil & 4.82 bbls water in 24 hrs. Production from that zone had been steadily decreasing, therefore old perforations 7480-7540 & 7565-7620 were squeezed off with 75 sacks cement. 5 1/2" casing was then perforated 5180-5220 with 3 shots per ft. Acidized perfs 5180-5220 with 500 gals on 8-22-50. Flowed 22 bbls fluid 45% water in 24 hrs. Squeezed perfs 5180-5220 with 55 sacks. (Over)

Witnessed by..... Name..... Company..... Title.....

Subscribed and sworn before me this.....

I hereby swear or affirm that the information given above is true and correct.

28 day of September, 1950

Name *H. H. New*

*Edith D. Echols* MISS EDITH D. ECHOLS  
Notary Public

Position *Dist. Supt.*

Representing The Texas Company  
Company or Operator

My commission expires.....

Address Box 1270, Midland, Texas

Remarks:

*Ray Yarbrough*  
Name  
Oil & Gas Inspector  
Title

SEP 29 1950

Performed 52" casing, 5205-5225 with 500 gals on 9-11-50. Swabbed 15 bbls oil in 5 hrs. Recidized perfs 5205-5225 with 1000 gals on 9-12-50. Swabbed 44 bbls fluid, 47 BSW in 24 hrs. Recidized perfs 5205-5225 with 4000 gals on 9-14-50. On test, 9-22-50, well flowed 37.90 bbls oil & 3/4 bbls water in 24 hrs.