State of New Mexico

Form C-103

| Submit 3 copies o Appropriate District Office | Energy, Minerals and Natural Resources Department | | Revised 1-1-89 | |
|---|---|---|---|------------------------------|
| DISTRICT I | OIL CONSERVA | TION DIVISION | WELL API NO. | |
| P.O. Box 1980, Hobbs, NM 8824 | P.O. Box | 2088 | 30-025-05960 | |
| DISTRICT II | Santa Fe, New Me | exico 87504-2088 | 5. Indicate Type of Lease | 5 7 |
| P.O. Box Drawer DD, Artesia, NM | 00210 | | STATE [| FEE 🔯 |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM | 87410 | | 6. State Oil / Gas Lease No. | |
| SUNDRY | Y NOTICES AND REPORTS ON | WELL | | |
| ` DIFFERENT I | R PROPOSALS TO DRILL OR TO DE RESERVOIR. USE "APPLICATION F ORM C-101) FOR SUCH PROPOSAL | OR PERMIT" | 7. Lease Name or Unit Agreement Nar PHILLIPS, J.R. | ne |
| 1. Type of Well: OIL WELL | GAS OTHER | | | |
| 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. | | | 8. Well No. | |
| Address of Operator 205 E. Bender, HOBBS, NM 88240 | | | 9. Pool Name or Wildcat EUMONT; YATES-7-RVRS-QUEEN (PRO GAS) | |
| 4. Well Location Unit LetterE | 2088 Feet From The | NORTH Line and 660 | Feet From TheWESTLine | |
| Section 6 | | Range 37E NN | | ITY |
| | | DF, RKB, RT,GR, etc.) 3577' DF | | |
| II. Che | eck Appropriate Box to Indicate | e Nature of Notice, Repor | t, or Other Data | |
| | | | JBSEQUENT REPORT OF: | , |
| NOTICE OF INTE | DILLO AND ADANDON | _ | ALTERING CASING | |
| PERFORM REMEDIAL WORK | | ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPI | | _ |
| TEMPORARILY ABANDON | | CASING TEST AND CEME | | |
| PULL OR ALTER CASING | I | OTHER: | DRILL OUT CMT PLUG & CIBP | |
| OTHER: | A. d. O | | | |
| any proposed work) SEE RUL | E 1103. | tinent details, and give pertine | nt dates, including estimated date of | Starting |
| 12-23-98: TAG CMT @ 2910'. DR 12-28-98: TIH W/SONIC HAMME 15% NEFE HCL IN 4 STGS AS FO W/17 BBLS ACID. 3126-3090' AC END OF TBG @ 3077'. RU SWAE BUILT UP 50#. 12-29-98: FL @ 3100'. FND FL @ | DLLOWS: 3260-3205'-LOAD TBG W/2 FID WASH W/17 BBLS ACID. FLSH W B. RUN TO BTM OF TBG-NO FLUID E F 3100'. | R 2943-45' IN 1 HR. LOWER TO 200# TO 3260'. ACID WASH EUI 20 BBLS 2%. ACID WASH W/37 //20 BBLS 2%. 3075-3030' ACID ENTRY. LOWER TBG TO 3318'. | & 27/8" TBG. STOP BIT @ 800'. "DLS TO 4723'-OK. WELL ON VAC. MONT CSG PERFS 3260-3030' W/372 BBLS. 3205-3185' W/20 BBLS 2%. AI WASH W/18 BBLS ACID. FLSH W/20 START FL @ 3050'. END FL @ 3100' | CID WASH DBBLS 2%. CSG |
| 2990' | | | CK. PUMPING @ 2:30 PM. 10X74" SPI | |
| DOWN. | NG 0 BO, 137 BW, & 76 MCF. PERFS | | DR. FUNIFING & 2.301 M. 10X14 OF | VI. IXIG |
| FINAL REPORT | 40 0 BO, 157 BVV, & 70 MOI . 1 EN O | . 0000-0200 . | | |
| | | | | |
| Thereby certify that the information above is true: | and complete to the best of my knowledge and belief. | Engineering Assistant | DATE 01/25/1 | 1999 |