State of New Mexico Submit 3 cop. 28 to Appropriate District Office Ene. Ainerals and Natural Resources Department Form C-103 Revised 1-1-89 DISTRICT OIL CONSERVATION DIVISION V/ELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 DISTRICT II 30-025-05960 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III STATE [FEE 🔀 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil / Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) PHILLIPS, J.R. OIL 1. Type of Well: GAS \boxtimes WELL WELL OTHER 2. Name of Operator 8. Well No. **TEXACO EXPLORATION & PRODUCTION INC.** 3. Address of Operator 205 E. Bender, HOBBS, NM 88240 9. Pool Name or Wildcat EUMONT; YATES-7-RVRS-QUEEN (PRO GAS) 4. Well Location Feet From The NORTH Line and 660 2088 Feet From The WEST Section 6 Township __ Range <u>__37E</u>_ NMPM LEA COUNTY 10. Elevation (Show whether DF, RKB, RT,GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER: Recomplete to Eumont 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting 9-27-96; MIRU PRIDE, TOH W/ RODS & PUMP. INSTALL BOP & POH W/ TBG. SDFN 9-30-96; TIH W/ CIBP & SET 5050'. CSG TO 500#OK. RU SCHLUMBERGER WL RUN CBL-CNL-GR-CCL. DUMP 35' CEMENT ON TOP OF CIBP. NEW PBTD=5015', TIH W/ 4" CSG. GUN 120 DEGREE PHASING & PERF EUMONT FORMATION W/2JSPF, 3030'-3260'. TOTAL 230' GROSS,124'NET, 248-.52" HOLES. SDFN. 10-1-96; TIH W/PKR TESTED TO 5000#. SET PKR @2967'. ACIDIZE EUMONT PERFS 3030'-3246' W/5000 GALS 15% NE FE HCL & 351 1" BALLS. MAX PRESS=2440#, MIN PRESS=2070#,AIR=7.3BPM,ISDP=130#, 1 MIN=VACUUM. RU SWAB. MADE 3 RUNS &SWABBED DRY. SI. 10-2-96; SWAB, SWABBED DRY. UNSET PKR TOH W/ TBG &PKR.SDFN 10-3-96; TIH W/ PKR. TESTED TO 8000#. SET PKR @ 2916'.INSTALL FRAC TREE. LOAD & TEST BACKSIDE 500# OK. SDFN 10-4-96; FRAC EUMONT PERFS (3185'-3330') W/60K GAL'S 50 FOAMED 40# LINEAR GEL/C0-2 CARRYING 171K# 12/20 BRADY SAND & TAIL IN W/40K# 12/20 RESIN, PUMPED @ AVG RATE = 40-BPM, AVG PSI= 3500#, MAX PSI= 6100#, ISIP= 1000#, RIG DOWN, START WELL TO FLOWING BACK RECOVERED, 127 BLW 10-5-96; FLOW WELL 22 HOURS ON VARIOUS CHOKE SIZE'S, RECOVERED 54-BLW. WELL DIED. 10-7-96; PULL & LAY DOWN FRAC TBG & PKR, TIH W/ BIT, CIRCULATE CLEAN. SDON. 10-8-96; TOH W/ BIT & TBG.TIH W/PRODUCTION EQUIPMENT. ND BOP & NU WELLHEAD.TIH W/PUMP & RODS. HUNG ON RDMO. 10-9-96 THRU 12-3-96; PUMPING & TESTING. 12-4-96; OPT 0-BO, 85-BW, 135-MCF.

I hereby certify that the information above is true ar	nd complete to the best of my kno	wledge and belief.		
SIGNATURE and	luca		Engineering Assistant	DATE <u>12/16/96</u>
TYPE OR PRINT NAME	Paula S. Ives		·	Telephone No. 397-0432
(This space for State Use)				
APPROVED BY CONDITIONS OF APPROVAL, IF ANY	:	TITLE	· ·	DATE

DeSoto/Nichols 12-93 var 1.0