

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
En , Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05960
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name PHILLIPS, J.R.
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	3. Well No. 7
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat EUMONT; YATES-7-RVRS-QUEEN (PRO GAS)

4. Well Location Unit Letter <u>E</u> : <u>2088</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
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10. Date Spudded 9/27/96	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 10/3/96	13. Elevations (DF & RKB, RT, GR, etc.) 3577' DF	14. Elev. Csghead
15. Total Depth 5725'	16. Plug Back T.D. 5015'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By PRIDE	Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3030'-3246' EUMONT GAS	20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CBL-CNL-GR-CCL	22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in wel)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8"	48#	328'	17-1/2"	300	
8-5/8"	28#	2800'	11"	1000	
5-1/2"	15.5#	5725'	7-7/8"	750	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3374'	

26. Perforation record (interval, size, and number) 3030'-3246' W/2JSPF 248-.52" HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3030'-3246'	ACID W/5000 GALS 15% NEFE HCL
		FRAC W/60K GALS 50/40# GEL CO2 W/ 171K# 12/20 SAND 2/40K# 12/20 RESIN

28. PRODUCTION							
Date First Production 10/3/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2" X 1-1/4" X 16')					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12-4-96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 135	Water - Bbl. 85	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By LLD
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30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <u>Paula S. Ives</u>	TITLE <u>Engineering Assistant</u>	DATE <u>12/16/96</u>	
TYPE OR PRINT NAME <u>Paula S. Ives</u>	Telephone No. <u>397-0432</u>		