

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05960
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	PHILLIPS, J.R.
8. Well No.	7
9. Pool Name or Wildcat	EUMONT; YATES-7-RVRS-QUEEN (PRO GAS)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3577' DF

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter E : 2088 Feet From The NORTH Line and 660 Feet From The WEST Line
Section 6 Township 20S Range 37E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ Recomplete to Eumont

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-27-96; MIRU PRIDE, TOH W/ RODS & PUMP. INSTALL BOP & POH W/ TBG. SDFN
9-30-96; TIH W/ CIBP & SET 5050'. CSG TO 500# OK. RU SCHLUMBERGER WL RUN CBL-CNL-GR-CCL. DUMP 35' CEMENT ON TOP OF CIBP.
NEW PBTD=5015'. TIH W/ 4" CSG. GUN 120 DEGREE PHASING & PERF EUMONT FORMATION W/2JS PF, 3030'-3260'. TOTAL 230'
GROSS, 124' NET, 248-.52" HOLES. SDFN.
10-1-96; TIH W/PKR TESTED TO 5000#. SET PKR @ 2967'. ACIDIZE EUMONT PERFS 3030'-3246' W/5000 GALS 15% NE FE HCL & 351 1" BALLS.
MAX PRESS=2440#, MIN PRESS=2070#, AIR=7.3BPM, ISDP=130#, 1 MIN=VACUUM. RU SWAB. MADE 3 RUNS & SWABBED DRY. SI.
10-2-96; SWAB, SWABBED DRY. UNSET PKR TOH W/ TBG & PKR. SDFN
10-3-96; TIH W/ PKR. TESTED TO 8000#. SET PKR @ 2916'. INSTALL FRAC TREE. LOAD & TEST BACKSIDE 500# OK. SDFN
10-4-96; FRAC EUMONT PERFS (3185'-3330') W/60K GAL'S 50 FOAMED 40# LINEAR GEL/CO-2 CARRYING 171K# 12/20 BRADY SAND & TAIL IN
W/40K# 12/20 RESIN, PUMPED @ AVG RATE = 40-BPM, AVG PSI= 3500#, MAX PSI= 6100#, ISIP= 100C#, RIG DOWN, START WELL TO FLOWING
BACK RECOVERED, 127 BLW.
10-5-96; FLOW WELL 22 HOURS ON VARIOUS CHOKE SIZE'S, RECOVERED 54-BLW. WELL DIED.
10-7-96; PULL & LAY DOWN FRAC TBG & PKR, TIH W/ BIT, CIRCULATE CLEAN. SDON.
10-8-96; TOH W/ BIT & TBG. TIH W/ PRODUCTION EQUIPMENT. ND BOP & NU WELLHEAD. TIH W/ PUMP & RODS. HUNG ON RDMO.
10-9-96 THRU 12-3-96; PUMPING & TESTING.
12-4-96; OPT 0-B0, 85-BW, 135-MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 12/16/96
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE 12/16/96
CONDITIONS OF APPROVAL, IF ANY: