

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		<sup>2</sup> OGRID Number 022351
<sup>4</sup> Property Code 011059	<sup>5</sup> Property Name PHILLIPS, J.R.	<sup>3</sup> API Number 30-025-05960
		<sup>6</sup> Well No. 7

<sup>7</sup> Surface Location									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
E	6	20S	37E		2088	NORTH	660	WEST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>9</sup> Proposed Pool 1 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)					<sup>10</sup> Proposed Pool 2				

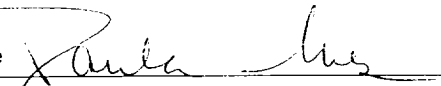

<sup>11</sup> Work Type Code P	<sup>12</sup> WellType Code G	<sup>13</sup> Rotary or C.T. ROTARY	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3577' DF
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 5050'	<sup>18</sup> Formation EUMONT	<sup>19</sup> Contracto PRIDE	<sup>20</sup> Spud Date 9/9/96

<sup>21</sup> Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	328'	300	CIRC.
11"	8-5/8"	28#	2800'	000	1039'
7-7/8"	5-1/2"	15.5#	5727'	750	1441'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- 1) MIRU, TOH RODS & PUMP. INSTALL BOP. TOH TBG. SET CIBP @ 5050'. PLACE 35' CEMENT ON TOP OF CIBP (PBD 5015').
- 2) PERF EUMONT INTERVAL, 3030'-3260. SET PKR @ 3135'. ACIDIZE EUMONT PERFS W/5000 GALS 15% NEFE & B.S.
- 3) REL PKR. SET PKR @ 3085'.
- 4) FRAC EUMONT PERFS.
- 5) ND FRAC TREE. REL PKR. TOH W/PKR. CLEAN OUT.
- 6) TIH W/TBG, RODS, PUMP, AND PUT ON PRODUCTION.

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway  
Plugback

<sup>23</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		<b>OIL CONSERVATION DIVISION</b>	
Signature 		Approved By: 	
Printed Name Paula S. Ives		Title:	
Title Engineering Assistant		Approval Date: <b>SEP 05 1996</b> Expiration Date:	
Date 9/4/96	Telephone 397-0432	Conditions of Approval: Attached <input type="checkbox"/>	