

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR		OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		5a. Indicate Type of Lease State ☐ Fee ☒	
1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name		5. State Oil & Gas Lease No.	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name J. R. Phillips		9. Well No. 7	
2. Name of Operator TEXACO Inc.		10. Field and Pool, or Wildcat Monument Paddock			
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		12. County Lea			
4. Location of Well UNIT LETTER E LOCATED 2088 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 6 TWP. 20-S RGE. 37-E NMPM				15. Date Spudded 6-17-51	
16. Date T.D. Reached 7-20-51				17. Date Compl. (Ready to Prod.) 1-23-83	
19. Elev. Casinghead 3576'		20. Total Depth 5727'		21. Plug Back T.D. 5270'	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-5727'		Cable Tools -0-	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5102'-5206- Paddock				25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run				27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in wall)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	328	17 1/2"	300 SX.	-0-
8 5/8"	28#	2800	11"	1000 SX.	-0-
5 1/2"	15.5#	5727	7 7/8"	740 SX.	-0-
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8"	5183'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
JSPT from 5102-5108, 5122-5136, 5150-5164, 5174-5182, 5187-5190, & 5197-5206.			Perf. 5 1/2" Csg W/2		
5102'-5206'			3000 gals. 15% NE Acid & 160 Ball Sealers.		
			Frac W/40,000 gals. X-Linked Gel & 56,000 # 20/40 Sand		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
1-20-83		Pumping - 2"		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
1-23-83	24			17	10
Water - Bbl.	Gas - Oil Ratio				
76	588				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			17	10	76
					Oil Gravity - API (Corr.)
					37.3°
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					H. S. Messimer
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
		Asst. Dist. Mgr.		1-28-83	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 875
T. Salt 1034
B. Salt 2270
T. Yates 2380
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 3775
T. Glorieta 5080
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	Sand				
70	338	268	Red Shale				
338	600	262	Red Bed				
600	1007	407	Red Bed & Anhydrite				
1007	1190	183	Anhydrite & Salt				
1190	1505	315	Salt				
1505	1696	391	Anhydrite & Shells				
1896	2350	454	Anhydrite & Salt				
2350	2644	294	Anhydrite				
2644	5727	3083	Lime				
	5727		TOTAL DEPTH				
	5270		PBTD				

RECEIVED
FEB 10 1983
ROBES OFFICE