

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name J. R. Phillips
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>E</u> <u>2088</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM • THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or WHdcat Monument Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3576' (DF)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Abandon Blinebry & Recomplete in Monument Paddock <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods & pump. Install BOP. Pull tubing.
2. Set CIBP @ 5310' & spot 40' (5 sx.) Cement on plug. FBTD 5270'. Blinebry Zone Abandoned 12/28/82.
3. Perforate 5 1/2" Csg in Paddock W/2-JSPF from 5102'-5108'. 5112-5136, 5150-5164, 5174-5182. 5187-5190 & 5197-5206'.
4. Setpkr @ 5018' Acidize perms. 5102'-5206' W/3000 gals. 15% NE Acid & 160 Ball Sealers. Flush W/30 Bbls. 2% KCL Water.
5. Frac W/40,000 gals. X-Linked gel & 56,000# 20/40 Sand in 3-stages using 500# rock salt between stages. Flush W/45 Bbls. 10# Brine Water.
6. Install pumping equipment. On 24 Hr. potential test, ending 1-23-83. Paddock Zone pumped 17 Bbls. Oil, 76 Bbls Wtr, GOR 588.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Seay TITLE Asst. Dist. Mgr. DATE 1-28-83

APPROVED BY OIL & GAS INSPECTOR TITLE  DATE JAN 31 1983

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**JAN 31 1983**

**O.C.D.  
HOBBS OFFICE**