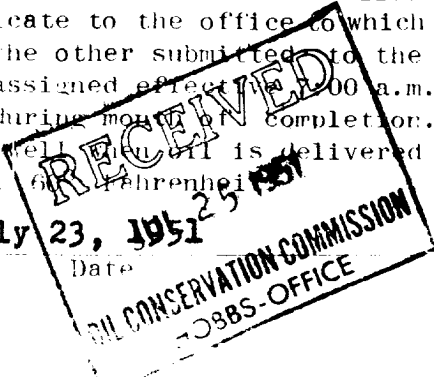


CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 12:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.



Midland, Texas Place

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company J. R. Phillips Well No. 7 in SW 14 SW 14
Company or Operator Lease Monument-
section 6, T. 20-S, R. 37-E, N.M.P.M. Blinbry Pool Lea County

Please indicate location: Elevation 3576 (DF) Spudded 6-17-51 Completed 7-20-51

Total Depth 5727 P.B. 5725
Top Oil/~~max~~ Pay 5655 Top Water Pay --
Initial Production Test: Pump Flow 283.44 (ROPD OR CU. FT.)
Based on 94.48 Bbls. Oil in 8 hrs. -- Mins.
Method of Test (Pitot, gauge, prover, meter run): Gauge
Size of choke in inches 20/64"
Tubing (Size) 2" EUE 5722 Feet
Pressures: Tubing 220-0 Casing Packer
Gas/Oil Ratio 968 Gravity 40.3
Casing Perforations: 5655-5712

Unit letter: M

Casing & Cementing Record		
Size	Feet	Sax
13-3/8"	328	300
8-5/8"	2800	1000
5-1/2"	5727	750

Acid Record: 500 Gals 5655 to 5712
Gals to
Gals to
Shooting Record:
Qts to
Qts to
Qts to
Natural Production Test: --- Pumping --- Flowing
Test after acid or shot: Pumping 94.48 Flowing
in 8 hours thru 20/64" choke.

Please indicate below Formation Tops (in conformance with geographical section of State):

Southeastern New Mexico			Northwestern New Mexico		
T. Anny See Log	T. Devonian	T. Permian	T. Permian	T. Permian	T. Permian
T. Salt	T. Silurian	T. Permian	T. Permian	T. Permian	T. Permian
B. Salt	T. Montoya	T. Permian	T. Permian	T. Permian	T. Permian
T. Yates	T. Simpson	T. Permian	T. Permian	T. Permian	T. Permian
T. 7 Rivers	T. McKee	T. Permian	T. Permian	T. Permian	T. Permian
T. Queen	T. Ellenburger	T. Permian	T. Permian	T. Permian	T. Permian
T. Grayburg	T. Gr. wash	T. Permian	T. Permian	T. Permian	T. Permian
T. San Andres	T. Granite	T. Permian	T. Permian	T. Permian	T. Permian
T. Glorieta	T.	T. Permian	T. Permian	T. Permian	T. Permian
T. Drinkard	T.	T. Permian	T. Permian	T. Permian	T. Permian
T. Tubbs	T.	T. Permian	T. Permian	T. Permian	T. Permian
T. Abo	T.	T. Permian	T. Permian	T. Permian	T. Permian
T. Penn	T.	T. Permian	T. Permian	T. Permian	T. Permian
T. Miss	T.	T. Permian	T. Permian	T. Permian	T. Permian

Date first oil run to tanks or gas to pipe line: July 20, 1951

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: _____

Company or Operator

By: _____

Signature

Position: Ass't. District Superintendent

Send communications regarding well to:

Name: The Texas Company

Address: Box 1270, Midland, Texas

APPROVED 7-26, 19 51

OIL CONSERVATION COMMISSION

By: _____

Title: _____

Oil & Gas Inspector