

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05961
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name North Monument G/SA Unit No. 2006
2. Name of Operator Amerasia Hess Corporation	8. Well No. 283
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Pool name or Wildcat Eunice Monument G/SA
4. Well Location Unit Letter <u>F</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>2261</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-17-95 thru 3-27-95

MIRU X-Pert Well Svc. Bled press. off 5-1/2" csg. Removed wellhead & installed BOP. TIH w/4-3/4" bit. Tagged CIBP at 5489' & TOH. TIH w/5-1/2" Md. G loc-set RBP set at 4000' & circ. hole clean. Tested 5-1/2" csg. fr. 4000' - surface to 580 PSI. Press. increased to 600 PSI in 32 min. Latched onto, released & TOH w/RBP. TIH w/5-1/2" fullbore pkr. set at 5479'. Press. tested csg. to 560 PSI & charted 30 min. Wellbore passed csg. integrity test. TOH w/pkr. Schlumberger ran GR log for depth control & CCL log. Wireline tagged PBD at 5483'. TIH w/5-1/2" cement retainer set at 5437'. Halliburton pumped 250 sks. Class "C" cement at 3 BPM, 225 P.P. Schlumberger ran CBL log fr. 2720' - 4020'. Stung into cement retainer at 5437'. Est. inj. rate of 1.5 BPM at 500 PSI. Halliburton press. csg. to 500 PSI. Pumped 150 sks. class "C" neat cement at 2 BPM, 150# P.P. Stung out of retainer & dumped 2 bbls. cement on retainer at 5437'. Calc. top of cement at 5353'. Schlumberger TIH w/4" csg. gun & perf. 2 SPF at following: 3548' - 3580', 3504' - 3537', 3492' - 3498',

CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 4-21-95
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 505 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APR 27 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

3452' - 3471', & fr. 3434' - 3447' for a total of 164 shots. TIH w/Baker TAC on 2-3/8" tbg. Swabbed well. Removed BOP, set TAC at 3388' w/14000# & installed wellhead. TIH w/pump & rods. RDPU & cleaned location. Installed pumping unit & electrical service & began pumping well.

Test of 4-10-94: 0 BOPD, 54 BWPD & 6 MCFGPD in 24 hours.