

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05962
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name J.R. Phillips		
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 9		
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Eumont Yates Seven Rivers Qn.		
4. Well Location Unit Letter C : 990 Feet From The North Line and 1931 Feet From The West Line Section 6 Township 20-S Range 37-E NMPM Lea County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3574' DF			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 03/07/92 - 03/11/92
1. Notified NMOCD 3-07-92.
 2. MIRUPU. TIH w/4 3/4" bit on WS, tag cmt @ 3148', D/O cmt & CIBP @ 3160' to 3411', TOH w/bit. Starting date 03-07-92.
 3. TIH w/5 1/2" cmt ret. & set @ 3145'. Test tbg to 2400#, OK.
 4. Pmp 100 sxs Class C cmt into Eumont perfs (3194'-3389'), no squeeze, went on vac. WOC 4 hrs.
 5. Pmp 50 sxs Class C cmt w/2% CC & 50 sxs Class C NEAT into perfs, tbg press held @ 2000#, left 35' cmt on top of ret.
 6. TOH w/WS, perf 4 holes @ 1100', circ dn 5 1/2" csg & out 8 5/8" csg, OK.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 3-13-92
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY Larry W. Hill TITLE OIL & GAS REGULATOR DATE APR 10 '92
CONDITIONS OF APPROVAL, IF ANY:

7. TIH w/5 1/2" cmt ret & set @ 1060'. Sqz perfs @ 1100' w/110 sxs Class C cmt, brought cmt up to 400' in 8 5/8" csg, left 35' cmt on top of ret, new PBTD 1025'. TOH w/WS.
8. Perf 4 sqz holes @ 350', sqz perfs w/210 sxs Class C NEAT w/2% CC & out both the 8 5/8" & 13 3/8" csg. Left 350' cmt to surf in 5 1/2" csg.
9. Cut off wellhead, installed dry hole marker, cleaned location. Completion date 3-11-92.

RECEIVED

MAR 17 1992

OCD HOBBS OFFICE