

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name J. R. Phillips
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1931 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 20S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Monument Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3573' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. TOH with rods and pump. NU BOP. TOH with tubing. TIH with 4 3/4" bit, 5 1/2" casing scraper. Tag at 5610'. TOH. Set 5 1/2" CIBP at 5500'. Test 5 1/2" casing to 500# for 30 minutes. Held OK. Perf 5 1/2" casing 2 SPI (4" casing gun) 5214', 21, 24, 27, 30, 36, 40 (7 intervals, 14 holes).
- TIH with packer on 2 7/8" workstring. Set packer at 5091'. Acidize and frac 5 1/2" casing perfs 5214'-5240' with 1500 gallons 15% NEFE followed by 3000 gallons 40# gelled 2% KCL and 10,000 gallons 40# gelled 2% XL gel, 40,000# 20/40 sand. Max pres: 4300#; Avg: 2900#; AIR: 8 BPM; ISIP: 2200#.
- Release packer. TOH. TIH with RBP set at 5203'. TOH with workstring. Perf Glorieta with 2 SPF at 5089', 92, 95, 98, 5101', 06, 14, 16, 36, 38, 43, 45, 50, 52, 57, 59, 80, 82, 5186', (19 intervals, 38 holes). TIH with packer and set at 5002'.
- Acidize and frac Glorieta perfs 5089'-5186' with 2500 gallons 15% NEFE, 10,000 gallons gelled 2% KCL and 39,000 gallons 40# Crosslinked gel, 105,000# 20/40 sand. Max pres: 5200#; Avg: 4800#; AIR: 20 BPM; ISIP: 2200#.
- Release packer and plug. TOH. Run production equipment. Space out pump. RDP. Test well, 100% water.
- MIRU. TOH with rods and NU BOP. TOH with tubing. Set 5 1/2" CIBP at 5130'.
(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Joe Head TITLE Hobbs Area Superintendent DATE 3/7/88

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE MAY 11 1988

- 7) TIH with packer on 2 7/8" workstring. Set at 5125'. Test CIBP at 5130' to 500#. Set packer at 5000'. Test 5 1/2" casing 5000' to surface to 500#, held OK. TOH. Start in hole with cement retainer, retainer set at 30'. Work retainer, pull loose retainer at 30'. Mill on retainer with 4 5/8" shoe.
- 8) Drill retainer. Chase to 5130' with 4 5/8" shoe. TOH. TIH with new 5 1/2" cement retainer on 2 7/8" workstring to 5011'. Set retainer. Cement squeeze 5 1/2" casing perfs 5089'-5116' with 150 sxs. Class "H" with 2% CaCl. Squeeze at 3000# with 12 bbls. slurry in form. Pull out retainer. Reverse 20 sxs. cement to truck. TOH with tubing.
- 9) TIH with 4 3/4" bit. Tag TOC at 5002'. Drill cement 5002'-5011'. Drill retainer 5011'-5014'. Drill cement 5014' to 5128'. Test 5 1/2" squeeze perfs 5089'-5116', 500# for 30 minutes, held ok. Start drilling retainer parts and CIBP at 5130'.
- 10) Mill on CIBP at 5130'. Mill loose chase to 5420'. TOH. Run production tubing. ND BOP. Space out pump. RD.
- 11) On 24 hour Potential test ending 12/11/87, pump 15 BNO, 116 BFW, Gas TSTM. Production from 5 1/2" casing perfs 5136'-5240' Monument Paddock zone. Production prior to workover 4 BO, 6 "W".

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MAR 10 1988
OCC
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