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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.				Address P. O. Box 728 - Hobbs, New Mexico			
Lease J. R. Phillips	Well No. 9	Unit Letter C	Section 6	Township 20-S	Range 37-E		
Date Work Performed October 8, 1964	Pool Monument - Blinebry			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

The following workover has been completed on subject well as approved by New Mexico Oil Conservation Commission Form C-102, dated September 9, 1964.

1. Pull rods and tubing, Perforate 5 1/2" O. D. Casing with two jet shots per foot from 5588' to 5592', and 5595' to 5606'.
2. Acidize with 500 gals 15% NE. acid. Swab well. Frac with 15,000 gals gelled lease crude, and 15,500 lbs sand. Swab well. Recover load oil, prepare to test.
3. On 24 Hour Potential Test well pumped 65 BBL oil and 20 BBL water, ending 7:00 A. M. October 7, 1964. GOR - 1282 - GRAVITY - 38 - TOP OF PAY - 5588' BTM OF PAY - 5606' - TEXACO Inc. DATE - October 7, 1964.

Witnessed by C. F. Jackson	Position Production Foreman	Company TEXACO Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA


D F Elev. 3573' (D.F.)	T D 5730'	P B T D 5727'	Producing Interval 5668' to 5714'	Completion Date Oct. 15, 1952
Tubing Diameter 2"	Tubing Depth 5701'	Oil String Diameter 5 1/2"	Oil String Depth 5727'	
Perforated Interval(s) 5668' to 5714'				
Open Hole Interval NONE		Producing Formation(s) Blinebry		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	8-10-64	22	21.2	40	967	- -
After Workover	10-7--64	65	83.3	20	1282	- -

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name H. D. Raymond
Title	Position Assistant District Superintendent
Date	Company TEXACO Inc.