

**Santa Fe, New Mexico**

# WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**The Texas Company**

J. R. Phillips

(Company or Operator)

-----  
(Lease)

Well No. 9, in NE 1/4 of NW 1/4, of Sec. 6, T. 20-S, R. 37-E, NMPM.

## Monument - Blinebry

Pool, ..... **Lea**

County.

Well is 990 feet from North line and 1931 feet from West line

of Section 6..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....**9-8**....., 19.**52**..... Drilling was Completed.....**10-15**....., 19.**52**.....

Name of Drilling Contractor McVay & Stafford Drilling Co.

Address 1110 Philtower, Tulsa 3, Oklahoma

Elevation above sea level at Top of Tubing Head 3564 (Gr)..... The information given is to be kept confidential until  
....., 19.....

### OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 3, from.....to.....feet. ....

No. 4, from ..... to ..... feet. ....

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	303	Tex-Pat	-	-	-
8 5/8	28#	New	2811	Baker	-	-	-
5 1/2	14#	New	2718	Baker	-	5668'-5714'	Production

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	323	325	HOWCO	-	-
11	8 5/8	2824	1200	HOWCO	-	-
7 7/8	5 1/2	5729	750	HOWCO	-	-

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 5730' and cement was drilled out to 5729' after setting 5 1/2" casing. Casing was perforated from 5714' to 5668' with 4 shots per foot. Formation was treated with 500 gallons of mud acid through perforations.

Result of Production Stimulation..... After swabbing for 1 hour, well kicked off and flowed  
60 bbls. of oil in 6 hours through a 1 1/64" choke.

..Depth Cleaned Out...5729!

F
 WORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5730 feet, and from feet to feet.  
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 15, 19 52.  
 OIL WELL: The production during the first 24 hours was 205 barrels of liquid of which 100 % was  
 was oil; % was emulsion; % water; and % was sediment. A.P.I.  
 Gravity 39.7  
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
 liquid Hydrocarbon. Shut in Pressure lbs.  
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1004	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 2363	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 3708	T. Granite	T. Dakota	
T. Glorieta 5120	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	65	65	Caliche & Clay				
65	980	915	Red Bed				
980	1360	380	Anhy				
1360	2450	1090	Anhy & Salt				
2450	2792	342	Anhy & Gyp				
2792	5730	2938	Lime				
	5730		Total Depth				
	5729		Plug Back Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 22, 1952 (Date)  
 Company or Operator The Texas Company Address Box 1270, Midland, Texas  
 Name J. P. Lawrence Position or Title Asst. Dist. Supt.

DRILL STEM TEST:

#1: 5673'-5730' Tool open 2 hours and 10 minutes. Recovered  
31 bbls. of oil first hour and 34 bbls. of  
oil the second hour.

10-11-11

Received from the State of New York 10-11-11  
to the State of New York 10-11-11  
New York 10-11-11