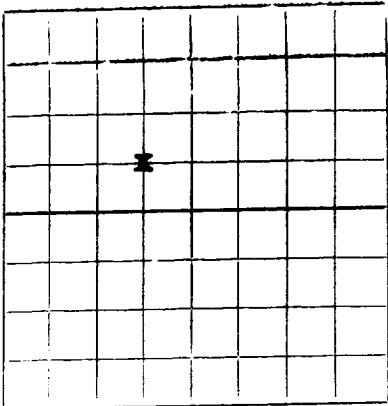


N.



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

The Texas Company

(Company or Operator)

J. R. Phillips

(Lease)

Well No. 10, in SE 1/4 of NW 1/4, of Sec. 6, T. 20-S, R. 37-E, NMPM.

Eumont Gas

Pool,

Lea

County.

Well is 1654 feet from North line and 1602 feet from West line

of Section 6. If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced 12-2, 1953. Drilling was Completed 12-24, 1953.

Name of Drilling Contractor DPL Company, Inc.

Address Box 1290; San Angelo, Texas

Elevation above sea level at Top of Tubing Head 3565 (Gr). The information given is to be kept confidential until

, 19.

OIL SANDS OR ZONES

No. 1, from 3208 to 3499 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Rotary tools were used and no water tests were taken.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28#	New	1035	Baker	---		
5 1/2	14#	New	3490	Baker	---	2606-2660 2393-2473 3208-3270 3292-3320	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	1040	650	Howco		
7 7/8	5 1/2	3500	600	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was drilled to a total depth of 3500' and cement was drilled out to 3409' after setting 5 1/2" casing.

Casing was perforated at 2606' to 2660'-2393' to 2473'-3208' to 3270'-3292'-3320' with 4 shots per foot. Perforation was washed with a total of 1500 gallons of acid.

Result of Production Stimulation. Flowed 3000 MCF per day.

Depth Cleaned Out. 3499'

FORM OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3500 feet, and from feet to feet.  
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12-24, 1953

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
 was oil; % was emulsion; % water; and % was sediment. A.P.I.  
 Gravity

GAS WELL: The production during the first 24 hours was 3000 M.C.F. plus None barrels of  
 liquid Hydrocarbon. Shut in Pressure lbs.  
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt 1544	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2238	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Caliche				
50	346	296	Red Bed				
346	675	329	Red Bed & Shale				
675	826	151	Red Bed				
826	1055	229	Red Bed & Gyp				
1055	1365	310	Anhy				
1365	1544	179	Anhy, Red Shale				
1544	1906	362	Salt				
1906	2238	332	Anhy & Salt				
2238	2304	66	Anhy				
2304	2405	101	Anhy, Gyp, Lime				
2405	2570	165	Anhy				
2570	3186	616	Anhy, Lime				
3186	3384	198	Sand & Lime				
3384	3418	34	Lime, Anhy & Red Bed				
3418	3500	82	Lime & Anhy				
	3500		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

February 4, 1954 (Date)  
 Company or Operator The Texas Company Address Box 1270; Midland, Texas  
 Name Position or Title Asst. Dist. Supt.