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DISTRICT III

## State of New Mexico Ene

OIL CONSERVATION DIVISION

Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

1000 Rio Brazos Rd., Aztec, NM 87410	REQ						AUTHORI Turai G					
I. TO TRANSPORT OIL A							Well API No.					
Texaco Exploration and Production Inc.								30	025 0596	4	DK	
Address P. O. Box 730 Hobbs, No	ew Mexic	o 8824	0-25	528								
Reason(s) for Filing (Check proper box)		0 002.					et (Please expl					
New Well		Change in		-	of:	EF	FECTIVE 6	-1-91				
Recompletion	Oil Casinghe	<u>ا</u> ۵۰۰	Dry	Gas densate	H							
Table 1 Spring					\ Pa	· 720	Llabba No	Movies		2500	<del> </del>	
and address of previous operator	aco Prod		<u>.                                    </u>	P. U	). ВО	x 730	Hobbs, Ne	w Mexico	0 00240-	2328	<del></del>	
	DESCRIPTION OF WELL AND LEASE Well No.			Pool Name, Including Formation				Kind	of Lease		ease No.	
Lease Name J R PHILLIPS						EN(PRORAT	State	State, Federal or Fee		20		
Location		<del></del>										
Unit LetterD	:73	6	_ Feet	From T	he NC	RTH Lie	e and738	<u>.                                    </u>	eet From The	WEST	Line	
Section 6 Township 20S			Range 37E			,N	мрм,		LEA		County	
						D. I. G. G						
III. DESIGNATION OF TRA	NSPORTI	OF Conde		ND N	ATU.	RAL GAS Address (Gir	e address to w	hick approve	d copy of this f	orm is to be s	eni)	
Texas - NM	n Lli	/1	,	لــا								
Name of Authorized Transporter of Casinghead Gas or Dry Gas					X	Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1589 Tulsa, Oklahoma 74102						
Warren Petroleum Corporation  If well produces oil or liquids, Unit Sec.					Ree.				Tuisa, Okianoma 74102			
give location of tanks.	_i	<u>i                                     </u>				<u>L</u>	YES	i	06	/06/89		
If this production is commingled with the	t from any of	ther lease or	pool,	give con	nmingl	ing order num	ber:					
IV. COMPLETION DATA		Oil Well		Gas W	Vell	New Well	Workover	Deepen	Plue Rack	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)	On wen	ĺ	<b>CES</b> 11	· • · · ·				1			
Date Spudded	Date Con	Date Compl. Ready to Prod.			rod.				P.B.T.D.	- <del></del>		
Elevations (DF, RKB, RT, GR, etc.)	RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations									Depth Casin	Depth Casing Shoe		
									1 -			
						CEMENTING RECORD			<del></del>			
HOLE SIZE	C/	CASING & TUBING SIZ				DEPTH SET			SACKS CEMENT			
	+										<del></del>	
	TOTAL FIGURE	ALLOW	ADI	T:		L			J			
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR	ALLOW	of loa	E. doil an	d musi	be equal to or	exceed top allo	owable for th	is depth or be	for full 24 hou	ers.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
						Carina Danas			Choke Size			
Length of Test	Tubing Pr	Tubing Pressure				Casing Press	11E					
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.					Water - Bbls.		Gas- MCF			
		<del> </del>										
GAS WELL						This &	A B 3 A B		10	Namadia saka saka		
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
				1.70		<u>                                     </u>						
VI. OPERATOR CERTIFIC					•	(	DIL CON	<b>ISERV</b>	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above						200						
is true and complete to the best of my knowledge and belief.						Date Approved 1110 1991						
2/m m:00.												
Signature Div. Cooks Form						By						
K. M. Miller Div. Opers. Engr.  Printed Name Title						Tielo						
May 7, 1991			688-	-4834	_	Inte		<del></del>	<del></del>	<del></del>		
Date		Tele	phone	No.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.