- DST #1. Tested from \$220' to \$305'. Tool opened 2 hours with a 30 minute build up. Opened with a good blow of air through out test. Recovered 90' of drilling mud and 450' of sulphur water cut drilling mud. No show of oil or gas.
- DST #2. Tested from 9440' to 9527'. Tool opened 55 minutes with a 1 hour and 25 minute build up. Opened with a strong blow of air. Gas and water to surface in 3 minutes. Flowed 10 minutes. Flowed gas and distillate for 43 minutes at a rate of 3 barrels of distillate in 1 hour. Gas volume 550 MCF per day on a 1/2" choke. Recovered 160' of clear distillate, and 360' of gas cut drilling mud.
- DST #3. Tested from 9651' to 9711'. Tool opened for 1 hour with a 30 minute build up. Gas to surface in 30 minutes, and water blanket to surface in 10 minutes. Tested 50 minutes on a 1/2" choke, at 1 barrel per hour. Tested 450 MCF per day. Recovered 70' of distillate and no mud.
- DST #4. Tested 9742' to 9814'. Tool opened 4 hours with a 30 minute build up. Open d with a good blow of air. Gas to surface in 25 minutes, and water blanket to surface in 40 minutes. Gas flow 1,086,300 cubit feet per day. Tested 3 hours. Recovered 564' of heavy distillate cut drilling mud.

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