

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 05965
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	PHILLIPS, J. R.
8. Well No.	12
9. Pool Name or Wildcat	EUMONT YATES SEVEN RIVERS QUEEN

<p align="center">SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SHUT-IN
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	<p>Unit Letter <u>F</u> : <u>2269</u> Feet From The <u>NORTH</u> Line and <u>2266</u> Feet From The <u>WEST</u> Line</p> <p>Section <u>6</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY</p>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3565' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: open Eumont perms. & stimulate zone ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/25/95: MIRU. Unseat pump and hot water tubing and rods. TOH with rods, ND well head and NU BOP.
 02/26/95: TOH with production equipment. TIH with CIBP and set @ 5045', capped with 35' cement.
 Pressure tested casing and plug with 500 psi for 15 minutes <casing leaked>.
 02/27/95: TIH with RBP and packer on 2-7/8" tubing to 2799'. Isolated leak b/w 1343'-1408'.
 TOH with packer and dumped 2 sxs of sand on top of RBP. TIH with cement retainer and set @ 1268'.
 Circulated 250 sxs of calss "C" cement. Squeezed to 500#.
 02/28/95: WOC.
 03/01/95: Drilled out cement and tagged @ 1363'. Circulated clean and tested with 500 psi <held>.
 03/02/95: Unseat RBP and TOH. Set CIBP @ 3450'. Perforated interval 3220'-3240' with 4 jsfp and 84 holes.
 03/03/95: TIH with treating packer. Set packer @ 3146'.
 03/04/95: Acid stimulated with 1000 gallons 15% NEFE +150# rock salt. Fracture stimulated with 30250 gallons 40# linear gel + 30250 gallons CO2 + 254000# 12/20 sand. AIR = 39 BPM, Pmax=5060psi.
 03/05/95: Release packer and TOH. Cleaned out sand from 3369'-3426'. TOH and lay down 2-7/8" tubing.
 03/06/95: TIH with packer and set @ 3175'. Made 4 swab runs.
 03/08/95: Released packer and TOH. Run production equipment.

 03/12/95 - 04/10/95: Produced 0 BO, 1183 BW, 36 MCF

 04/14/95: Shut - in well for evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Assistant DATE 5/11/95

TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE MAY 12 1995

CONDITIONS OF APPROVAL, IF ANY:

2A Management Products

RECEIVED

MAY 11 1965

UCC TRADING
OFFICE