From 3160-5 (November 1983) (Formerly 9-331) DEPARTM. T OF THE INTERIOR (Other (natrue) on response) BUREAU OF LAND MANAGEMENT	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS 100 not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
WELL WELL OTHER 2. NAME OF OPERATOR CAT	7. UNIT AGREEMENT NAME
UNION TEXAS PETROLEUM Ph: (713) 968-3654	8. PARM OR LEASE NAME Britt "A" 9. WELL NO.
Unit Letter "N", 1980' FWL & 660' FSL	1 10. FIRLD AND POOL, OR WILDCAT Monument (Grayburg-SA) 11. BBC., T., R., M., OR BLE. AND SURVEY OR AREA SOLO C. T. CO. C. D. C. C.
14. PERMIT NO. 15. ELEVATIONS (Show whether DF. RT. CR. etc.)	Sec. 6, T-20-S, R-37-E
30-025-05966 3575' DF	12. COURTY OR PARISH 18. STATE Lea NM
Check Appropriate Box To Indicate Nature of Notice, Report, or O	
FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANE (Other) (Note: Report results of Completion or Recompletion or Reco	and source perti-
 Carlsbad BLM office will be contacted at least 24 hr scheduled test. A BLM technician must be on location to casing integrity tests. 	witness all
 An RBP will be set a maximum of 50' above open perforate all downhole production equipment is removed. 	
 Casing will be circulated with inhibited fluid and tested for at least 15 minutes with a 10% allowable leak-off. 	d to 500 psi
SIGNED SIGNED TITLE Reg. Permit Coordinator	DATE 4-4-91
(This space for Federal or State office use)	DATE T-4-31
APPROVED BY TITLE TITLE	DATE

*See Instructions on Reverse Side