

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL WELL OTHER	5. LEASE DESIGNATION AND SERIAL NO. LC 031621 (a)
2. NAME OF OPERATOR Union Texas Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4000 N. Big Spring, Suite 500, Midland, Texas 79705	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit letter N, 660' FSL & 1980' FWL	8. FARM OR LEASE NAME Britt "A"
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3575' DF	10. FIELD AND POOL, OR WILDCAT Eunice Monument (Grayburg, SA)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-20-S, R-37-E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUSU, Notify NMOCC, USGS.
2. Pull production equipment and fill annulus with 10#/gal mud laden fluid.
3. Set cement retainer @3350' and squeeze casing perforations 3410 - 3589' w/150 sx. Cl. "C" w/1% Ca Cl₂.
4. PUH & perforate 7" casing @ 2410' and squeeze w/50 sx. Cl. "C" w/1% Ca Cl₂ leaving ~~15~~ ^{100'} sx. cement in casing. WOC 8 hrs.
5. Tag top of cement making sure not below 2347'
6. PUH & perforate 7" casing @ 275'± and squeeze w/50 sx. Cl. "C". using 1% Ca Cl₂. Leave ~~15~~ ^{100'} sx. inside casing (100' in casing and both annuli)
7. Spot 20 sx. Cl. "C" plug 50' to surface.
8. Cut off csg., set permanent maker and clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regul. Compl. Coord.

DATE 6-14-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 12-28-84

CONDITIONS OF APPROVAL, IF ANY: