

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved  
Budget Estimate No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 031621 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Britt "A"

9. WELL NO.

1

10. FIELD AND ZONE, OR WILDCAT

Monument

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 6, T-20-S, R-37-E

12. COUNTY OR PARISH

New

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Temporarily Abandoned

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Indicate location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit Letter "N", 1980' FWL &amp; 660' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3575' GL

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Change Zones &amp; Reperforate

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

## Procedure:

1. Pull Rods & Tubing.
2. Run cement retainer to 3670' & squeeze old perms. from 3700-3725'  
w/100 sx. cement.
3. Perforate well from 3410-3482'.
4. Treat perms. w/5000 gals. 15% Acid.
5. Run 2 3/8" tubing & packer to approximately 3350'.
6. Swab well and test.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Robert L. Carson*

TITLE Operations Supt. Western Area DATE September 24, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side