

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. 1 X 1980
FORM APPROVED
NEW MEXICO 882407
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ PLUG BACK ☐ DIFF. GENS. ☐ Other ☐

3. NAME OF OPERATOR

AMERADA HESS CORPORATION

4. ADDRESS AND TELEPHONE NO.

DRAWER D, MONUMENT, NEW MEXICO 88265 (505) 393-2144

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-25-36

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

10-5-94

18. ELEVATIONS (OF. RKB, RT. OR, ETC.)*

3582' DF

19. SLEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3905'

21. PLUG, BACK T.D., MD & TVD

3600' DOD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3380'-3551', 3572'-3577' & 3582'-3590' EUNICE MONUMENT G/SA

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT. CEMENTING RECORD	AMOUNT PULLED
13"	40#	265'	17"	CSG. PREVIOUSLY RAN IN	1936
9-5/8"	40#	2445'	12"	CSG. PREVIOUSLY RAN IN	1936
7"	24#	3724'	8-3/4"	CSG. PREVIOUSLY RAN IN	1936

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	3589'	

31. PREPARATION RECORD (Interval, size and number)

PERF. W/4" HYPER JET III CSG. GUN W/1 SPF
AT 3572'-3577' & FR. 3582'-3590' & FR.
3380'-3551', 187 TOTAL SHOTS.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3572'-3590'	ACID W/1,000 GAL. 15% NEFE HCL
3380'-3551'	ACID W/4,000 GAL. 15% NEFE DI HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-5-94		PUMPING 2-1/2 X 2 RWBC 16' X 4' X SO				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-25-94	24		→	1	31	63	31000
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OLD SERVICE API (CORR.)	
		→				ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

R. L. Whelan Jr.

TITLE

ADMIN. SVC. COORD.

DATE

11-30-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

CCD HQ
OFFICE