

Form 160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

AMERADA HESS CORPORATION

3. Address and Telephone No.

DRAWER D, MONUMENT, NEW MEXICO 88265 (505) 393-2144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL, SEC. 6, T-20S, R-37E

5. Lease Designation and Serial No.

LC-031621-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BRITT "A" #2

9. API Well No.

30-025-05967

10. Field and Pool, or Exploratory Area

11. County or Parish, State

LEA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **PROGRESS REPORT -**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

PUMP TESTING

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-6 THRU 10-5-94

MIRU TYLER WELL SERVICE, REMOVED WELLHEAD & INSTALLED BOP. RELEASED PKR. & TOH W/TBG. & PKR. TIH W/7" X 2-7/8" BAKER FULLBORE PKR. SET AT 3050' & ATTEMPTED TO PRESS. TEST CSG. W/NO RESULTS. RE-SET PKR. AT 2944', LOADED CSG. ANNULAS W/31 BBLS. FRESH WATER & PRESS. TO 500 PSI. HELD OK. EST. RATE INTO CSG. LEAKS AND EUMONT ZONE PERFS. TOH W/TBG. & PKR. TIH W/CAVINS TC PUMP, TAGGED CIBP AT 3297' & TOH. TIH W/6-1/8" BIT & CLEANED OUT FILL TO TOP OF CIBP. TIH W/7" X 2-7/8" BAKER FULLBORE PKR. SET AT 3290' & PRESS TESTED CIBP W/1000 PSI. HELD OK. RE-SET PKR. AT 2922' & PRESS TESTED CSG. W/500 PSI. HELD OK. EST. INJ. RATE INTO CSG. LEAKS FR. 3020'-3030' & EUMONT ZONE PERFS. FR. 3176'-3196' & FR. 3215'-3235' W/ 40 BBLS. FRESH WATER AT 3.5 BPM, 500 PSI. TOH W/PKR. TIH W/7" X 2-7/8" HALLIBURTON SVEZ DRILL CEMENT RETAINER SET AT 2922'. HALLIBURTON PUMPED 350 SKS. OF PREMIUM PLUS CEMENT MIXED W/2% CALCIUM CHLORIDE INTO CSG. LEAKS & EUMONT ZONE PERFS. REVERSE CIRC. 53 SKS. TO PIT, LEFT 19 SKS. IN CSG. BELOW RETAINER & 278 SKS. INTO EUMONT ZONE PERFS. WOC. TIH W/6-1/8" BIT TAGGED CEMENT STRINGERS AT 2676' & TAGGED TO TOC AT 2918. DRLD. CEMENT, RETAINER AT 2922' & CEMENT TO 3282'. TIH W/7" X 2-7/8" PKR. SET AT 3139' & PRESS TESTED 7" CSG. PERFS. FR. 3176'-3196' & 3215'-3235' W/500 LBS. LOST 320 PSI IN 5 MIN. RE-SET PKR. AT INTERVALS TESTING. SET PKR. AT

PAGE 1 OF 2

14. I hereby certify that the foregoing is true and correct

Signed

Title ADMIN. SVC. COORD.

Date 11-4-94

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date

11-4-94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq.; 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

2508' & PRESS. CSG. ANNULAS W/500 PSI. HELD OK. ISOLATED CSG. LEAK INTERVALS AS FOLLOWS:
2668'-2699', 3020'-3030', 3176'-3196', 3215'-3235' & LEAK BELOW 3264'. TIH W/6-1/8" BIT,
TAGGED TOP OF CEMENT AT 3282' & DRLD. CEMENT, RETAINER AT 3305' & CEMENT TO 3600'. TIH W/PKR.
SET AT 3328'. PRESS. TESTED W/500 PSI BELOW PKR. LOST 40 PSI IN 5 MIN. RE-SET PKR. AT 3450'
& PRESS. W/500 PSI. HELD OK. RE-SET PKR. 3390' & PRESS. W/500 PSI. HELD OK. RE-SET PKR. AT
3264' & PRESS. W/500 PSI. LOST 150 PSI IN 6 MIN. TOH W/PKR. SCHLUMBERGER TIH W/4" HYPER JET
III CSG. GUN & PERF. GRAYBURG SAN ANDRES ZONE 7" CSG. W/1 SPF AT FOLLOWING INTERVALS:
3572'-3577' & FR. 3582'-3590'. KNOX SERVICES ACIDIZED GRAYBURG ZONE 7" CSG. PERFS. FR.
3572'-3590' W/1,000 GAL. 15% NEFE HCL ACID. SWABBED WELL. SCHLUMBERGER TIH W/4" OD CSG. GUN &
PERF. 7" CSG. FR. 3380'-3551' W/1 SPF. TIH W/FTI SONIC HAMMER & ACIDIZED CSG. PERFS. FR.
3380'-3551' W/4,000 GAL 15% NEFE DI HCL ACID. SWABBED WELL. TIH W/2-7/8" TBG. SET OE AT
3589'. REMOVED BOP, INSTALLED WELLHEAD & TIH W/PUMP & RODS. SET PUMPING UNIT & MOTOR &
CONNECTED ELECTRICAL SERVICE. WARREN PETROLEUM SET GAS SALES METER NO. 786 ON 10-5-94. BEGAN
PUMP TESTING GRAYBURG SAN ANDRES ZONE 7" CSG. PERFS. FR. 3380'-3551', 3572'-3577' & FR.
3582'-3590'.

A C-104 WAS FILED WITH NMOCD ON 10-26-94 REQUESTING A TEST ALLOWABLE OF 27 MCFGPD. PRODUCTION
IS CURRENTLY DECREASING. PLANS ARE TO CONTINUE PUMP TESTING G/SA ZONE.