

2508' & PRESS. CSG. ANNULAS W/500 PSI. HELD OK. ISOLATED CSG. LEAK INTERVALS AS FOLLOWS:
2668'-2699', 3020'-3030', 3176'-3196', 3215'-3235' & LEAK BELOW 3264'. TIH W/6-1/8" BIT,
TAGGED TOP OF CEMENT AT 3282' & DRLD. CEMENT, RETAINER AT 3305' & CEMENT TO 3600'. TIH W/PKR.
SET AT 3328'. PRESS. TESTED W/500 PSI BELOW PKR. LOST 40 PSI IN 5 MIN. RE-SET PKR. AT 3450'
& PRESS. W/500 PSI. HELD OK. RE-SET PKR. 3390' & PRESS. W/500 PSI. HELD OK. RE-SET PKR. AT
3254' & PRESS. W/500 PSI. LOST 150 PSI IN 6 MIN. TOH W/PKR. SCHLUMBERGER TIH W/4" HYPER JET
III CSG. GUN & PERF. GRAYBURG SAN ANDRES ZONE 7" CSG. W/1 SPF AT FOLLOWING INTERVALS:
3572'-3577' & FR. 3582'-3590'. KNOX SERVICES ACIDIZED GRAYBURG ZONE 7" CSG. PERFS. FR.
3572'-3590' W/1,000 GAL. 15% NEFE HCL ACID. SWABBED WELL. SCHLUMBERGER TIH W/4" OD CSG. GUN &
PERF. 7" CSG. FR. 3380'-3551' W/1 SPF. TIH W/FTI SONIC HAMMER & ACIDIZED CSG. PERFS. FR.
3380'-3551' W/4,000 GAL 15% NEFE DI HCL ACID. SWABBED WELL. TIH W/2-7/8" TBG. SET OE AT
3589'. REMOVED BOP, INSTALLED WELLHEAD & TIH W/PUMP & RODS. SET PUMPING UNIT & MOTOR &
CONNECTED ELECTRICAL SERVICE. WARREN PETROLEUM SET GAS SALES METER NO. 786 ON 10-5-94. BEGAN
PUMP TESTING GRAYBURG SAN ANDRES ZONE 7" CSG. PERFS. FR. 3380'-3551', 3572'-3577' & FR.
3582'-3590'.

A C-104 WAS FILED WITH NMCD ON 10-26-94 REQUESTING A TEST ALLOWABLE OF 27 MCFGPD. PRODUCTION
IS CURRENTLY DECREASING. PLANS ARE TO CONTINUE PUMP TESTING G/SA ZONE.