

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-031621 -A
2. NAME OF OPERATOR Union Texas Petroleum Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2120, Houston, Tx. 77252-2120		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FML & 1980 FWL		8. FARM OR LEASE NAME Britt "A"
14. PERMIT NO. N/A		9. WELL NO. 2
15. ELEVATIONS (Show whether DP, RT, OR, etc.) 3582 DF		10. FIELD AND POOL, OR WILDCAT Eunice Monument -GB-8A
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6-20S-37E
		12. COUNTY OR PARISH LEA
		13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ABANDONMENT PROCEDURE ATTACHED.

RECEIVED
SEP 1 1988
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C.

18. I hereby certify that the foregoing is true and correct			
SIGNED	<i>Don White</i>	TITLE	Reg. Permit Coordinator
		DATE	8-30-88
(This space for Federal or State use)			
APPROVED BY	CHIEF, MINERAL RESOURCES	TITLE	
CONDITIONS OF APPROVAL, IF ANY:		DATE	11-21-88

*See Instructions on Reverse Side

ABANDONMENT PROCEDURE

**BRITT NO. A-2
EUNICE MONUMENT FIELD
LEA COUNTY, NEW MEXICO**

- NOTIFICATION:**
- 1. NOTIFY BLM @ (505) 887-6544 (MR. SHANNON SHAW) 24 HOURS PRIOR TO COMMENCING PLUGGING OPERATIONS. A COPY OF THE APPROVED BLM NOTICE AND PROCEDURES SHOULD BE AVAILABLE AT THE LOCATION.**
 - 2. NOTIFY BLM AND UTP HOUSTON OF ANY CHANGES IN THE PROCEDURE DUE TO WELLBORE OR OTHER PROBLEMS.**
 - 3. NOTIFY LANDOWNER 24 HOURS PRIOR TO COMMENCING PLUGGING OPERATIONS.**

PROCEDURES:

- 1. MIRU plugging unit. Bleed any pressure off well. Kill well as required.**
- 2. POOH with any rods and pump.**
- 3. ND tree, NU BOP's. Release packer, if possible, and POOH w/tubing and packer. If packer will not pull free, freepoint, cut and recover tubing just above packer.**
- 4. Assuming packer and tubing are free, run gauge ring and junk basket to 3150'. POOH. RIH w/ CIBP. Set same at 3150' or PBTD to isolate perforations. Dump 35' (7 sx) common cement^{at} top of BP (14.8 ppg and 1.32 cu.ft./sx). CIBP may be substituted with 100' (25 sx) cement plug, provided plug is tagged after WOC as required by BLM.**
- 5. TIH to PBTD and reverse hole w/10.0 ppg brine mixed w/25 sx gel/100 bbls.**
- 6. POOH w/ tubing.**
- 7. Perforate 7" casing at 2500' (WLM).***
- 8. RIH w/ tubing and set squeeze packer at 2250'.**
- 9. Establish injection rate with 9 5/8" casing valve open (circulate if possible). Mix and pump 60 sx common cement plug down tubing. Displace to leave top of plug set at \pm 2350' inside of 7" casing. Release packer and reverse well clean.**
- 10. POOH w/ tubing and packer.**
- 11. Perforate 7" casing at 1100'.**

12. TIH w/ tubing and packer. Set packer at $\pm 900'$. Establish injection rate (circulate up 9 5/8" if possible). Mix and pump 60 sx common cement displacing to leave top of cement plug at 1000' inside of 7" casing. Release packer and circulate well clean.
13. POOH with tubing and packer.
14. Perforate 7" casing at 320'.
15. Establish injection/circulation down 7" casing and up 9 5/8" X 7" and 13" X 9 5/8" casing if possible. Mix and pump 200 sx common cement displacing to leave TOC at surface inside of 7" casing. (If wellhead will not hold pressure, run and set packer, squeeze, and top out with cement plugs)
16. ND BOP's. Cut casing off 3' below ground level. Weld 1/4" steel plate on casing. RD MO Location. Install 4" x 10' (4' above ground) abandoned well monument with well name, number and location inscribed in same.

*Plugging contractor and UTP may substitute perforating and squeezing with cutting, pulling and setting plugs if economics and recovery justify and after receiving BLM approval. The age of the well, however, makes cutting and pulling a high risk venture.

032/AA

GENERAL PLUGGING REQUIREMENTS

MONUMENT FIELD

APRIL 12, 1988

PER SHANNON SHAW WITH THE BUREAU LAND MANAGEMENT (BLM) IN NEW MEXICO,
GENERAL REQUIREMENTS WILL INCLUDE:

1. CIBP plug above perfs with 35' of cement or use 100' cement.
2. 100' plug centered across all casing shoes.
 - inside of casing, only if casing is cemented
 - inside and outside of casing if no cement protection provided
3. If casing is cut, place 75' of cement above and 75' of cement below casing cut, - Tag.
4. 50' surface plug in casing.
5. "Salt Zone" or Salada Formation of the Ochoan Series must be isolated as follows:
 - A. Spot 50' plug below base of salt inside casing assuming casing is cemented. If casing is not cemented, use 100' plug inside casing.
 - B. Spot 50' plug above top of salt ... inside only if casing is cemented or inside and outside if not.

The "Salt" comes in below the Anhydrite, and above the Tansel, the Yates and Seven Rivers. In section 12, top of salt is at 1600' and base is at 2550'. In section 7, drilling reports indicate that plugs at ± 1100 and ± 2400 ' will be adequate to isolate the salt.

6. Weld plate w/ well name and number on casing. Install dry hole marker, consisting of 4" x 10' (with at least 4' above ground) pipe or monument cemented in ground. Well name, number and location should be inscribed on marker.

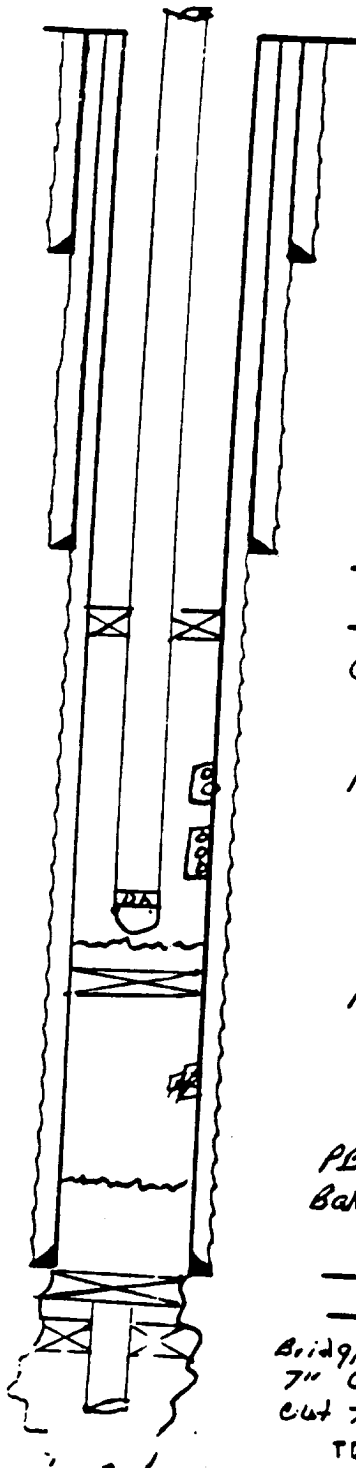
ADDITIONAL NMOCC STATE REQUIREMENTS INCLUDE:

1. A minimum of 10.0 ppg gelled brine mixed w/25 sx gel per 100 bbls of fluid using a mixed brine. No mud or field salt water allowed.
2. All plugs required must have at least 25 sx cement; except surface plug, which must be at least 10 sx.

0011.RSH

UNION TEXAS PETROLEUM

FIELD: Monument
 LEASE: Britt 'A' WELL NO. 2
 DATE: 5/84 SPUDDED: 7-25-34 COMP. 11-4-84
 ELEV: 3522 OF
 LOCATION: 1980 IN & WL
Sec. 6, T-80-S, R-37-E
Lee County, N.M.



2 3/4" LUE at 3178
 w/ Part nipple 3215-38'

13" 40# CSG. at 3265 w/ 450 SX.
 " HOLE TOC SURFACE

95/2" 40# CSG AT 3445 w/ 700 SX
 " HOLE TOC C.I.C.
 Guiberson L-30 PKR at 3087'

Part 3176-96'
 3215-35 w/ 2 holes / ft.

PBTD 3284 amt Ret at 3294'

PB 3219
 Baker CIP at 3195

7" 24# CSG. at 3714 w/ 700 SX.
 " HOLE TOC

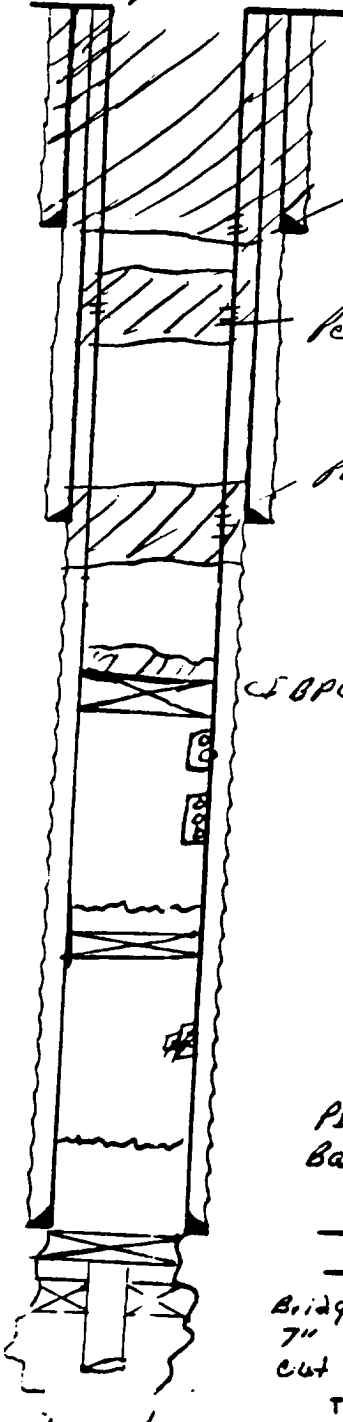
Bridging basket at 3810
 7" Guiberson at 3829
 Cut 789 at 3905
 TO 3945

OK [Signature]
 4/21/88

UNION TEXAS PETROLEUM

FIELD: Monument
 LEASE: Britt 'A' WELL NO. 2
 DATE: 5/84 SPUDDED: 7-25-34 COMP. 11-2-24
 ELEV: 3522 OF
 LOCATION: 1980 IN & WL
Sec. 6, T-80-S, R-37-E
Lea County, N.M.

Proposed



2 1/8" LUE at 3278
 w/ Part nipple 3285-58'

Part & fill w/ th cement-200 SX

13" 40# CSG. at 3265 w/ 450 SX.
 " HOLE TOC SURFACE

Part & 5/8" 100' plug @ 1100'

Part & 5/8" 100' plug centered on shoe

9 5/8" 40 # CSG AT 3245 w/ 700 SX
 " HOLE TOC C.I.C.

Giberson L-30 PKR at 3087'

CIBP @ 3250' w/ 35' CMT

Part 3176-96'
 3215-35 w/ 2 holes / ft.

PBTD 3284 amt Ret at 3294'

PB 3219
 Baker CIBP at 3195

7" 24# CSG. at 3224 w/ 700 SX.
 " HOLE TOC

Bridging basket at 3210
 7" Giberson at 3229
 Cut Top at 3205
 TD 3295

Revised
R/W 4/2/88