

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

LC-031621 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Britt A

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Eumont

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 6, T-20-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

4000 N. Big Spring, Suite 500, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit Letter K, 1980' FSL &amp; 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3582 DF

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Fully state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.\*

1. MIRUSU. Notify NMOCC & USGS.
2. POH with production equipment. Fill well annulus w/10# gal. mud laden fluid.
3. Set cement retainer @ 3125'. Squeeze 7' casing perforation 3176'-3235' w/100 sx. C1 "C".
4. Perforate casing @ 2450' w/4 holes. Squeeze w/50 sx. C1 "C" cement leaving 15 sx. inside casing.
5. Tag TOC making sure TOC not below 2400'.
6. Perforate casing @ 270' w/4 holes. Squeeze w/50 sx. of C1 "C" leaving 20 sx. inside casing.
7. Spot 10 sx. plug 50' to surface.
8. Cut off casing, weld on steel plate, set marker & clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regul. Compl. Coord.

DATE 6-18-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 12-31-84

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UN. ) TEXAS PETROLEUM

FIELD: Monument  
 LEASE: Britt 'A' WELL NO. 2  
 DATE: 5/24 SPUDDED: 7-25-36 COMP. 11-4-26  
 ELEV.: 3522 OF  
 LOCATION: 1980 SN & WL  
Sec. 6, T-80-S, R-37-E  
Lea County, N.M.

2 1/8" EUE at 3278  
 w/ Pent nipple 3245-58'

13" 40\* CSG. at 265 w/ 250 SX.  
 " HOLE TOC Surface

95/2" 40 \* CSG AT 244/5 w/ 700 SX  
 " HOLE TOC Circ.

Guberson L-30 PKR at 3087

Pent 3176-96'  
 3215-35 w/ 2 holes / ft.

PBTD 3284 amt Ret at 3294'

PB 3219  
 Baker CIBP at 3195

7" 24\* CSG. at 3724 w/ 700 SX.  
 " HOLE TOC

Bridging basket at 3810  
 7" Guberson at 3829  
 Cut T69 at 3905  
 TO 3945  
 PBTD

