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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
NOV 22 8 17 AM '65
OFFICE O. C. C.

I. Operator
Union Texas Petroleum Corporation

Address
1300 Wilco Bldg., Midland, Texas

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
PBTD - 5640'. Recomplete in Monument Paddock

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Britt "A"	Well No. 3	Pool Name, Including Formation Monument Paddock	Kind of Lease State, Federal or Fee Federal
Location Unit Letter K ; 1830 Feet From The West Line and 2130 Feet From The South Line of Section 6 , Township 20S Range 37E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1910 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1589 - Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 6	Twp. 20S	Rge. 37E	Is gas actually connected? Yes	When 11-26-54

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X			X		X		X
Date Spudded 10-7-65	Date Compl. Ready to Prod. 10-30-65		Total Depth 5730		P.B.T.D. 5640			
Pool Monument	Name of Producing Formation Paddock		Top Oil/Gas Pay 5174		Tubing Depth 5306			
Perforations 5184-5188, 5192-5202 with two (2) 3/8" holes per ft.					Depth Casing Shoe 5720			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13-3/8"		283		300			
11"	8-5/8"		2686		2000			
7-3/4"	5-1/2"		5720		750			
	2-3/8"		5306					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-19-65	Date of Test 11-19-65	Producing Method (Flow, pump, gas lift, etc.) Beam Pump	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 105 bbls.	Oil-Bbls. 35	Water-Bbls. 105	Gas-MCF 27.5

GAS WELL

Actual Prod. During Test -	Length of Test -	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (Flow, back pr.) -	Tubing Pressure -	Casing Pressure -	Choke Size -

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. M. Abbott
(Signature)
Well Test Supervisor
(Title)

11-19-65
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19_____
BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.