

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPLICATE
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

031621-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Britt A

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Monument-Paddock

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

6 T-20S R-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

1300 Wilco Bldg., Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1830' FWL & 2130' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3575 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒ Recomplete in PaddockREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled tubing. Ran 5" Baker CDP, set at 5640'. Perforated Paddock 5184-5188, 5192-5202 with 2 3/8" NCFII jets/ft. Tested BP 2000# OK. Set pkr. at 5161'. Swbd. dry. Treated perf. w/1000 gal. BDA. Swbd. 4 BNO/3 hrs., 2-10% wtr. Re-treated with 6000 gal. Dowell XFW 15% acid. After recovering load oil, swbd. 2.8 BF/1 hrs., 40% acid wtr. Frac w/20,000 gals. refined frac oil, 38,000# sand. Swab tested. With 420 BLO to recover set last pumping unit. After recovering load oil, tested 35 BOPD plus 75% water.

Workover started 11/7/65 Workover Completed 10/30/65

18. I hereby certify that the foregoing is true and correct

SIGNED

L. L. Stone

TITLE

Production Superintendent

DATE 11-18-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side