

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

NMLC031621A

6. If Indian, Allottee or Tribe Name

M. Oil Cons. Division

7. Unit or CA. Agreement Designation

Box 1980
Hobbs, NM 88241

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Amerada Hess Corporation

3. Address and Telephone No.

P. O. Box 840, Seminole, TX 79360

915 758-6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 2280' FWL, Sec. 6, T20S, R37E

8. Well Name and No.

Britt "A"

4

9. API Well No.

30-025-05969

10. Field and Pool, or exploratory Area

Monument Paddock

11. County or Parish, State

Lea County

N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work. *

1-2 thru 1-3-97

MIRU Sierra Well Svc., removed wellhead & installed BOP. TIH w/tbg. & tagged CIBP at 5100'. Mixed salt gel & circ. hole w/10# mud laden fluid. Spotted 35 sks. Class C cement fr. 5100' - 4755'. Pulled tbg. to 3430'. Spotted 25 sks. Class C cement fr. 3420' - 3184'. TIH w/5-1/2" AD-1 pkr. set at 874'. Tested under pkr. to 800#. Held OK. TIH & perf. 5-1/2" csg. at 1120'. Pumped under pkr. & broke circ. out 5-1/2" x 8-5/8" annulus. Pumped 35 sks. Class C cement under pkr. & displaced. Plug fr. 1120' to 958'. WOC. Re-set pkr. at 443'. TIH w/wireline & tagged TOC at 958'. TIH & perf. 5-1/2" csg. at 694'. Pumped under pkr. & broke circ. out 5-1/2" x 8-5/8" annulus. Pumped 35 sks. Class C cement w/2% CACL under pkr. & displaced TOC at 512'. WOC. TOH w/pkr. TIH w/wireline & tagged TOC at 512'. TIH & spotted 10 sks. Class C cement fr. 95' to 3'. TOH & removed BOP. RD plugging unit. Installed dry hole marker & cleaned location. Well Plugged & Abandoned.

14. I hereby certify that the foregoing is true and correct

Signed

David R. Glass

Title Admin. Svc. Coord.

Date 1-8-97

(This space for Federal or State office use)

Approved by

ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

JAN 14 1997

Conditions of approval, if any:

Approved as to plugging of the well
Liability under bond is retained
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.